

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.  
NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Lockhart A-30 #1

9. API Well No.  
30-025-04832

10. Field and Pool, or Exploratory Area  
Eumont; Yates-7Rivers-Queen Gas

11. County or Parish, State  
Lea  
New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)  
(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL, Sec. 30, T-21-S, R-36-E, UL "H"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/23-28/06 - Re-activated well per attached Daily Report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 07/21/06

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## OPTIMIZATION, 2/23/2006 08:00

API / UWI 300250483200	County LEA	State/Province NEW MEXICO	Surf Loc Sec 30,T-21-S,R 36 E	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,635.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 11/26/1934	Rig Release Date 11/23/1953				

## 2/23/2006 08:00 - 2/23/2006 17:30

## Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. UNSEAT PUMP. START COOH WITH RODS PULLED 30 RODS. RODS DRAGGING. SHUT DN. MIRU HOT OILER. DISPLACE 20 BBLS HOT WATER W / CHEMICAL DN CASING. FINISH COOH WITH RODS AND PUMP. PULLED 131 RODS, 2 K-BARS, AND PUMP. CHANGE OVER EQUIPMENT TO PULL TUBING. ND WELLHEAD, NU BOP. RIH AND TAG FOR FILL, 13' TO TAG. HOT WATER DN TUBING WITH 50 BBLS HOT WATER. RIG DN HOT OILER. SHUT WELL IN, SION.

## 2/24/2006 06:00 - 2/24/2006 17:30

## Last 24hr Summary

HELD PJSM. CIPB SET @3450' IN APRIL 2001. OPEN WELL. MIRU TUBOSCOPE. COOH SCANNING TUBING. SCAN REPORT, 68 JTS YELLOW, 29 JTS BLUE, 4 JTS GREEN, AND 8 JTS 2 3/8 J-55 TUBING RED. FOUND HOLE IN 2ND JT FROM SURFACE. RD TUBOSCOPE. TAGGED FILL @3445'. DID NOT COME OUT WITH 5' SOPMA. RIH WITH TUBING. RAN 2 3/8 NOTCHED COLLAR, 2 3/8 SEAT NIPPLE, 1 JT 2 7/8 POLY LINED TUBING, 108 JTS 2 3/8 J-55 TUBING. SEAT NIPPLE SET @ 3418'. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. RD PUMP TRUCK. SHUT WELL IN, SIOWE.

## 2/27/2006 06:00 - 2/27/2006 17:30

## Last 24hr Summary

HELD PJSM. OPEN WELL. RIH WITH RODS FROM DERRICK. MIRU PUMP TRUCK. DISPLACE 500 GAL XYLENE FOLLOWED WITH 20 BBLS TREATED 9LB BW DN TUBING. MIRU HOT OILER. HOT OIL DN TUBING WITH 20 BBLS HOT OIL. RD HOT OILER. COOH WITH RODS LAYING THEM DN. LAID DN 133 RODS. DISPLACE 500 GAL 15 % ACID WITH ADDITIVES FOLLOWED WITH 20 BBLS TREATED 9LB BW DN TUBING. WAIT 3 HRS. RIG UP LUBRICATER. SWAB ON WELL. MADE 4 SWAB RUNS. STARTING FLUID LEVEL @2500'. ENDING FLUID LEVEL @3000'. LAY DN LUBRICATER. SHUT WELL IN, SION.

## 2/28/2006 06:00 - 2/28/2006 17:30

## Last 24hr Summary

HELD PJSM. OPEN WELL. PICKUP LUBRICATER. RIH AND SWAB ON WELL. STARTING FLUID LEVEL @3000'. MADE 3 SWAB RUNS. LAY DN LUBRICATER. RIH WITH PUMP AND RODS, PICKING UP 76 C GRADE INSPECTED RODS. PICKED UP 131 RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST TUBING, 500 PSI, OK. WELL HAD GOOD PUMP ACTION. HANG WELL ON. RIG DN PULLING UNIT.