

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432) 368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 330' FWL, Sec. 17, T-21-S, R-37-E, UL "E"

5. Lease Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart A-27 #13

9. API Well No.

30-025-06799

10. Field and Pool, or Exploratory Area
Paddock

11. County or Parish, State

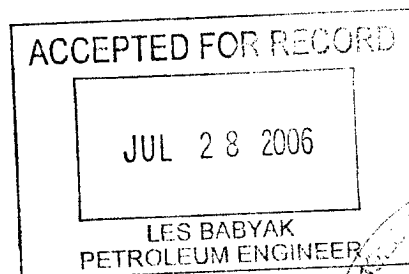
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/01-13/06 - Re-activated well per attached Daily Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 07/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPTIMIZATION, 2/1/2006 14:00

API / UWI 300250679900	County Lea	State/Province New Mexico	Surf Loc Sec. 27, T-21S, R-37E	N/S Dist (ft) 2,130.00	N/S Ref N	E/W Dist (ft) 330.00	E/W Ref W	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,431.00	Latitude (DMS) 32° 27' 2.844" N	Longitude (DMS) 103° 9' 29.16" E	Spud Date 8/25/1950	Rig Release Date 10/15/1950				

2/1/2006 14:00 - 2/1/2006 17:30

Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. MIRU PUMP TRUCK. LOAD AND TEST TUBING TO 500 PSI, OK. RD PUMP TRUCK. JAR ON PUMP. PUMP STUCK. SHUT WELL IN, SION.

2/2/2006 06:00 - 2/2/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. PUMP STUCK. BACKED OFF RODS. PULLED 5 RODS. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. STRIP WELL OOH. LAID DN PUMP. SHUT WELL IN, SION.

2/3/2006 06:00 - 2/3/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. RIH WITH TUBING. RIH WITH RODS. RAN 6 RODS, RODS STACKED OUT. COULD NOT RUN RODS IN HOLE. COOH WITH RODS. MIRU HOT OILER. HOT OIL DN TUBING. COULD NOT PUMP DN TUBING. HOT OIL CN CASING WITH 15 BBLS HOT OIL. TRIED TO HOT OIL DN TUBING, TUBING STILL PLUGGED. PULL OOH AND LAY DN 4 JTS THAT WERE PLUGGED. RIH WITH TUBING. HOT DN TUBING WITH 25 BBLS HOT OIL. RD HOT OILER. SHUT WELL IN, SIOWE.

2/6/2006 06:00 - 2/6/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. MIRU TUBOSCOPE. TUBOSCOPE CALIBRATED TOOLS. COOH SCANNING TUBING. SCAN REPORT, 136 YELLOW, 27 BLUE, 3 GREEN, 1 RED 2 3/8 J-55 TUBING. HAD TOTAL OF 8 BAD JTS DUE TO 4 JTS ON RACK PLUGGED. RD TUBOSCOPE. RIH WITH BIT SCRAPER AND BIT. SHUT WELL IN, SION.

2/7/2006 06:00 - 2/7/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. RIH WITH BIT AND TUBING BAILER ON 2 3/8 TUBING. TAGGED @5210'. TURNED TUBING AND BAILED WITH BAILER. COULD NOT MAKE ANY HOLE. MIRU POWER SWIVEL. DRILL AND BAILE ON FILL. MIRU PUMP TRUCK. DISPLACE 500 GAL 15 % ACID W/ADDITIVES DN CASING FOLLOWED WITH 5 BBLS 9LB BW. CONTINUED TRICKLING BW DN CASING WHILE TURNING BIT AND BAILING ON FILL. DRILLED FOR 3 HRS. DID NOT MAKE ANY HOLE. RD PUMP TRUCK. RD POWER SWIVEL. COOH WITH TUBING. LAID DN BAILER AND BIT. FOUND COUPLE OF VERY SMALL PEICES OF METAL IN CHECK VALVE. BIT WAS WORN ON ONE OF THE INNER ROLLERS, NO SIGNS OF WEAR ON ANY OTHER PART OF BIT. SHUT WELL IN, SION.

2/8/2006 06:00 - 2/8/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. RIH WITH 3.5 NOTCHED COLLAR ON 2 3/8 TUBING. TAGGED @5210'. ROTATED AND ATTEMPTED TO RUN NOTCHED COLLAR DEEPER. DID NOT GET PAST 5210'. COOH WITH TUBING. RIH WITH 4.5 IMPRESSION BLOCK ON SANDLINE. TAGGED AND COOH WITH SANDLINE. IMPRESSION BLOCK MARKINGS SUSPECT BAD CASING @ 5210'. SUSPECT 5.5 CASING PIN FLARED INWARD. RIH WITH PRODUCTION TUBING. RAN 2 3/8 SOPMA, 2 3/8 SEAT NIPPLE, 1 JT 2 3/8 IPC, 8 JTS 2 3/8 J-55, TAC, 162 JTS 2 3/8 TUBING. WE WERE ABLE TO GET TUBING PAST 5210'. SN @5305. SHUT WELL IN, SION.

2/9/2006 06:00 - 2/9/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. DISPLACE 500 GAL XYLENE FOLLOWED WITH 20 BBLS TREATED 9LB BW DN TUBING. RIG DN PUMP TRUCK. RIH WITH RODS FROM DERRICK. MIRU HOT OILER. HOT OIL DN TUBING WITH 25 BBLS HOT OIL WITH CHEMICAL. RD HOT OILER. COOH WITH RODS, INSPECTING RODS. LAID DN TOTAL OF 11 RODS. RIG UP LUBRICATER. SWAB ON WELL. STARTING FLUID LEVEL @ 2100'. MADE 11 SWAB RUNS. ENDING FLUID LEVEL @2900'. RECOVERED APROX 50 BBLS FROM SWABBING. LAY DN LUBRICATER. SHUT WELL IN, SION.

2/10/2006 06:00 - 2/10/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. TUBING 20 PSI, CASING SMALL BLOW. PICK UP LUBRICATER. SWAB ON WELL. STARTING FLUID LEVEL @2900'. MADE SWAB RUNS. ENDING FLUID LEVEL @4000-4100'. LAY DN LUBRICATER. RIH WITH PUMP AND RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST TUBING TO 500 PSI, OK. GOOD PUMP ACTION. HANG WELL ON. RIG DN PUMP TRUCK. LEFT WELL PUMPING. SHUT DN. COULD NOT RIG DN DUE TO WIND.

2/13/2006 06:00 - 2/13/2006 08:30

Last 24hr Summary

HELD PJSM. CHECK PUMP ACTION. RESPACE WELL. GOOD PUMP ACTION. RIG DN PULLING UNIT.