

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26682
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1713-1
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name East Vacuum Grayburg/San Andres Unit Tract #3333
4. Well Location Unit Letter <u>H</u> : 150 feet from the <u>East</u> line and 2600 feet from the <u>North</u> line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Vacuum; Grayburg/San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per attached Daily Report, re-activated well 01/06.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/21/06

Type or print name Celeste G. Dale

For State Use Only

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 17 2006

Conditions of Approval (if any):

REPAIR DOWNHOLE FAILURE, 12/21/2005 00:00

API / UWI 300252668200	County LEA	State/Province NEW MEXICO	Surf Loc Sec. 33, T-17S, R-35E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 150.00	E/W Ref E	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,934.00	Latitude (DMS) 0° 0' 0"	Longitude (DMS) 0° 0' 0"	Spud Date 4/19/1980	Rig Release Date 5/5/1980				

<Start Date?> - <End Date?>

Last 24hr Summary

12/21/2005 07:00 - 12/21/2005 16:00

Last 24hr Summary

MIRU Pool DD unit, RU pump truck and kill well. Lower rods and screw on to SV, jared SV loose. POOH w rods and plunger, did not recover standing valve. RU pump truck and circulate oil OOH. Well still would not settle down SDFN. Pumped another 130 bbls brine into well after SD

12/22/2005 07:00 - 12/22/2005 12:00

Last 24hr Summary

RIH w standing valve fishing tool and POOH w standing valve, SD for holiday.

12/23/2005 07:00 - 12/23/2005 12:00

Last 24hr Summary

Stand by

12/27/2005 07:00 - 12/27/2005 16:00

Last 24hr Summary

Arrive on location, well had pressured up over weekend. RU pump truck and kill well. Shut down due to high winds.

12/28/2005 07:00 - 12/28/2005 16:00

Last 24hr Summary

Arrive on location, hold safety meeting. Bled well down, ND well head, NU BOP. RU Tuboscope and scan tubing out of hole. Scan 147 jts found 4 bad joints in bottom of hole, 2 were rejected for rod wear and 2 were rejected for pitting. RIH w sand bailer on sand line and tagged bottom @ 4700' from surface. Ran 20 stands in hole and SDFN.

12/29/2005 07:00 - 12/29/2005 13:30

Last 24hr Summary

Stand by, could not find tubing testers.

12/30/2005 07:00 - 12/30/2005 16:00

Last 24hr Summary

Bled down well, POOH w kill string. RU tubing testers RIH w pump, enduraloy jts and tubing & pressure test tubing in hole. Did not find hole ND BOP NU well head closed well in SDFN.

1/3/2006 07:00 - 1/3/2006 16:00

Last 24hr Summary

RIH w rods and pump. Space rods out. Delayed hanging rods on unit due to broken brake cable. Replaced brake cable and it broke, replaced cable again and hung on PU, load and pressure tested tubing checked pump action and left well pumping could not rig down due to high winds.

1/4/2006 07:00 - 1/4/2006 09:00

Last 24hr Summary

Rig Down Move Off