

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26682
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1713-1
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name East Vacuum Grayburg/San Andres Unit Tract #3333
4. Well Location Unit Letter <u>H</u> : 150 feet from the <u>East</u> line and 2600 feet from the <u>North</u> line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Vacuum; Grayburg/San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per attached Daily Report, repaired downhole failure



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/21/06

Type or print name Celeste G. Dale
For State Use Only

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: [Signature] TITLE _____ DATE _____
 Conditions of Approval (if any): _____

REPAIR DOWNHOLE FAILURE, 3/23/2006 07:00

API / UWI 300252668200	County LEA	State/Province NEW MEXICO	Surf Loc Sec. 33, T-17S, R-35E	N/S Dist (ft) 2,600.00	N/S Ref N	E/W Dist (ft) 150.00	E/W Ref E	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,934.00		Latitude (DMS) 0° 0' 0"		Longitude (DMS) 0° 0' 0"		Spud Date 4/19/1980		Rig Release Date 5/5/1980

3/24/2006 07:00 - 3/27/2006 07:00

Last 24hr Summary

Road DDU to lolation. Crew held safety meeing. MIRU DDU. Unhang well, Screw into standing valve. TOH LD 184 - 7/8" rods and plunger. Showed ware on bottom 1/3 of string. SISD.

3/27/2006 07:00 - 3/28/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. RU pump truck, Circulate well down tbg and up csg, 230 bbls 10# brine. ND wellhead, NU BOP. POOH and tally 148 jts 2 7/8" tbg. PU 7" bit & scrapper and 141 jts 2 7/8" tbg to 4,408'. POOH w/ 37 stands. SISD.

3/28/2006 07:00 - 3/29/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open up well, bleed off pressure. POOH w/ kill string and lay down 7" bit and scrapper. PU 7" RBP & PKR, RIH to 4,389, set plug pull up, set PKR 4,346'. RU pump truck and pump 30 bbls. Could not pressure up. Drop down, get plug, Pull up, set plug @ 4,353'. Set PKR @ 4,323'. Would not hold pressure up. Drop down, get plug. Pull up set plug @ 4,323', not holding. Pull up to 4,291' and PKR @ 4,253'. Test to 500 psi, OK. Test csg up to surface. Found leak 4' from surface. Circulate well clean w/ 180bbls. SISD.

3/29/2006 07:00 - 3/30/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open well 0 pressure. POOH w/ tbg and LD 7" PKR. PU & RIH w/ 7" RBP. Set @ 2,300'. RD rig floor and bop. Backhoe dug out cellar. Welder made repairs to casing. Installed new 7" x 2 7/8" wellhead. Test repairs to 500 psi. OK. Primer and wrap exposed casing. Back fill cellar w/ fresh sand. NU BOP. SISD.

3/30/2006 07:00 - 3/31/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open up well. RIH catch RPB @ 2,300'. POOH LD RBP. RBP and catch RBP @ 4,292'. POOH LD RBP. PU RIH w/ pump barrel, enduro blast jt, 9 - jts 2 7/8" tbg, 7" x 2 7/8" TAC and 138 jts 2 7/8". ND BOP, Set TAC 12K tension. NU wellhead. SISD.

3/31/2006 07:00 - 4/3/2006 07:00

Last 24hr Summary

Crew drove to location and held safety meeting. Open well, PU 2 1/4"x8" pump punger, 2- 7/8" guided rods, 182- 7/8" D-97 and 26'x1 1/2" SM PR. Space and hang well on . Load and test pump action. Good. Clean up location. RDMO. Called MSO to advise well ready to put on production.