Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-37015

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Bourdon 18

2. Name of Operator: Chesapeake Operating Inc.

8. Well No.: 005

3. Address of Operator: P. O. Box 11050 Midland, TX 79702-8050

9. Pool name or Wildcat: Blinebry Oil & Gas 06660

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/28/2005	08/09/2005	10/01/2005	3547 GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7600'	~~7587~~ 7305 CIBP			0 - 7600	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6044 - 6068 Blinebry

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CBL/VDL/GR/CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1690	12 1/4	854 sx	
5 1/2	17	7586	7 7/8	1440 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5978.65	-

26. Perforation record (interval, size, and number)
6044 - 6878 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6044 - 6878	3000 gals 15% NeFe LST HCL + 144 BS + 10,000 gals 20% plex gel in 1 stage

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
08/25/2005	2 1/2 x 1 1/2" x 24' pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/23/2005	24			9	10	4	1077

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			9	10	4	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Sold

Test Witnessed By

30. List Attachments: Logs; C-104 for each zone; Inclination Report; C-102

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 12/07/2005

E-mail Address bcoffman@chkenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2885	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3134	T. Devonian	T. Menefee	T. Madison
T. Queen 3699	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4306	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5619	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6053	T. Gr. Wash	T. Morrison	T.
T.Tubb 6563	T. Delaware Sand	T.Todilto	T.
T. Drinkard 6884	T. Bone Springs	T. Entrada	T.
T. Abo 7129	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1580	1580	Redbeds				
1580	3134	1554	Anhy/Salt				
3134	4306	1172	Sand/Salt/Anhy/Shale/Dolo				
4306	5619	1313	Dolo				
5619	6053	434	Dolo/Sand				
6053	6563	510	Dolo				
6563	6884	321	Dolo/Sand				
6884	7600	716	Dolo/Anhy/Lm				