

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003		
		WELL API NO. 30-025-37015		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Bourdon 18		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 005			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			9. Pool name or Wildcat Warren;Tubb, East 87085			
2. Name of Operator Chesapeake Operating Inc.			10. Date Spudded 07/28/2005			
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050			11. Date T.D. Reached 08/09/2005			
4. Well Location Unit Letter <b>H</b> 1980 Feet From The <b>North</b> Line and 660 Feet From The <b>East</b> Line Section <b>18</b> Township <b>20S</b> Range <b>39E</b> NMPM <b>Lea</b> County			12. Date Compl. (Ready to Prod.) 10/01/2005			
15. Total Depth 7600'			16. Plug Back T.D. 7567 2305 CUB		13. Elevations (DF& RKB, RT, GR, etc.) 3547 GR	
17. If Multiple Compl. How Many Zones? 1			18. Intervals Drilled By 0 - 7600		14. Elev. Casinghead	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6701 - 6878 - Tubb					20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL					22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8	24	1690	12 1/4	854 sx		
5 1/2	17	7586	7 7/8	1440 sx		
<b>24. LINER RECORD</b>						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>	
					SIZE	DEPTH SET
					2 7/8"	5978.65
26. Perforation record (interval, size, and number) 6701 - 6878 2 SP				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6701 - 6878      3000 gals 15% NeFe HCL +125BS 6774 - 6878      10000 20% ultragel		
<b>28. PRODUCTION</b>						
Date First Production 09/13/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/2" x 24' pump			Well Status (Prod. or Shut-in) producing	
Date of Test 11/23/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 4	Water - Bbl. 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 4	Water - Bbl. 1	Gas - Oil Ratio 1000
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						
30. List Attachments Logs; C-104 for each zone; Inclination Report; C-102						Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <i>Brenda Coffman</i>			Printed Name Brenda Coffman		Title Regulatory Analyst	Date 12/07/2005
E-mail Address bcoffman@chkenergy.com						