Submit 3 Copies To Appropriate District Office	State of Nev			Form C-10	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO	May 27, 20	104
District II	OIL CONSERVATION DIVISION		30-025-37551		
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Dry Lake 28 State Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1		
2. Name of Operator Latigo Petroleum, Inc.			9. OGRID Number 227001		
3. Address of Operator 550 W. Texas, Suite 700			10. Pool name or Wildcat		
Midland, TX 79701			Osudo Morrow South Gas		
4. Well Location					
	feet from the No			from the West lin	ie
Section 28	Township 21S 11. Elevation (Show wheth	Range 35E	NMPM	CountyLea	-
	3605	er DR, IAAD, RI, OR, eic.,	<u> </u>		
Pit or Below-grade Tank Application 🔲 or					
	terDistance from nearest		tance from nearest s		
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Materia		
12. Check A	ppropriate Box to Indic	ate Nature of Notice,	Report or Oth	er Data	
NOTICE OF INPERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	FENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR	ILLING OPNS.	ALTERING CASING []
OTHER:Plug back		OTHER:Drill out	hridge nhig	ing the company of th	X]:
13. Describe proposed or complete of starting any proposed wor or recompletion.	eted operations. (Clearly sta	te all pertinent details, an	d give pertinent o	lates, including estimated of	date
6/16/06 - MIRU Cudd. Tag plug @ plug @ 12,500'. Drilled plug throug 6/17/06 - Jet well dry w/nitrogen. W 6/19/06 - SITP = 2600#. Open well to 20/64" choke @ 3:00 p.m. had flowell test: 0 bbls, 20 mcf & 1 bbl wtr	h. Went to 12,515'. PU above lel cleaned up. Leave open to frac tank on 12/64" choke tweed 23 bbls fluid. Put well	ove plug. to tank on 10/64" choke. e @ 8:00 a.m. At 10:00 a	.m. had 1200 psi,	no fluid, 12:00 p.m. open	
Intend to plug back from the Morrov	v due to uneconomical produ	iction rates.			
			516 17 78 7.	7900 8600	
				% 00	
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to losed according to NMOCD guid	the best of my knowledgelines , a general permit	ge and belief. I fu or an (attached) alt	rther certify that any pit or bel ernative OCD-approved plan	ow-
SIGNATURE LISA H	unt TIT	LE Regulatory Analyst		DATE <u>07/26/2006</u>	
Type or print name Lisa Hunt For State Use Only	E-r	nail address:lhunt@latigo	-	Telephone No. (432)684-4	429 3
APPROVED BY: Conditions of Approval (if any):	TIT	LEPETROLE	UM ENGINEER	DATE 1 7 2006	