District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

ł

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			Operator Name						² OGRID Num	DD A ZONE	
Zatec Petroleu	m Cornorat	tion	Operator Name	and Address					25575		
Yates Petroleum Corporation 105 South Forth Street									³ API Numbe		
Artesia, NM 88210								30	-025	-38070	
³ Prope	rty Code	72-,			⁹ Property Name		<u>.</u>		°V	Vell No.	
Waylon Sta									- 21	5	
⁹ Proposed Pool 1								¹⁰ Propo	sec 19182/2	⁽⁸ 29 ₃₀	
		W1	ldcat Mississippia	n 7		4		- /8			
		Surrac			Surface Loca	/ A 3					
JL or lot no. • H	Section 21	Township 11S	Range 34E	Lot Idn	Feet from the 1980	North/South I North	me F	eet from the N 970	East Monte Carlo	Country Les	
	21			I Cod Dottom	Hole Location If		om Surf			A 51	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South 1		eet from the	East/West line		
E of lot lio.	Seculi	Township	Trange		i cet nom uie	Hordy Soudi I			4	.0/	
		•	***	Addit	ional Well In	formation			9/51715	17140	
	Type Code		¹² Well Type Co	de	¹³ Cable/Rotary			e Type Code	- 1.e	Hound Level Elevation	
	v Well		Gas		18		State			4167	
	lultiple N		¹⁷ Proposed Dep 12560		¹⁸ Formation ississippian Age Rocks-	Undivided	"°C	Contractor		²⁰ Spud Date ASAP	
epth to Grou				Distance fro	m nearest fresh wate			Distance from nearest surface water			
	Less the				More than 1000)'	More than 1000'				
t: Liner:	: Synthetic	⊠ <u>12</u> mi	ils thick Clay	Pit Volume:	: <u>24,000</u> bbls	bls Drilling Method:					
Close	d-Loop Sys	stem						Brine 🛛 Die	sel/Oil-based	Gas/Air	
			21	Proposed	Casing and C	Cement Pro	gram				
Hole Size Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC			
17/	17.5 13.375 48			400		400					
1/.:)	1	3.373	40	\$	400		. 400		0	
17.3		· · · · · · · · · · · · · · · · · · ·	9.625	36		400		400		0	
12.2 8.75	5		9.625 5.5	36 15.	5	4150 12560	data on th	1550 2600	uctive zone and	0	
12.2 8.74 22 De pro Vates Petro et/cemente Petroleum (Aississippi 'W; 2055'-	5 escribe the oductive zc oleum Co ed. If cor Corporati an forma - 4150' R	proposed pr one. Describ rporation nmercial, ion have r tion for th ted Bed M	9.625 5.5 ogram. If this apport the blowout pre- proposes to dri production cas elayed informa e submission c fud/Oil; 4150'-	36 15. Dication is to D evention program 11/test the Mi ing will be ru tion to me th of a continger 7650' Cut B	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, wi at they believe t	4150 12560 BACK, give the tional sheets if mations. App Il perforate/s here will not e 118. MUD D' Salt Gel/O	necessary. roximate timulate be enoug PROGI vil: 9700 ³	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio AM: 0-400 2-11585' Sal	urface casing or production pated from FW/Spud I t Gel/Starch:	0 3650 proposed new will be Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	
12.2 8.75 22 De pro Vates Petro et/cemente etroleum (fississippi W; 2055'- W/Starch/	5 escribe the oductive zo oleum Co ed. If cor Corporati an forma - 4150' R /4%KCL.	proposed pr one. Descrit rporation nmercial, ion have r tion for th ted Bed M . BOP Pro	9.625 5.5 ogram. If this apport be the blowout pre- proposes to dri production cas elayed informa e submission o fud/Oil; 4150'- ogram: A 5000	36 15. Dication is to D evention program ll/test the Miting will be ru- tion to me the of a continger 7650' Cut B # BOPE will	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, wi iat they believe t ncy plan per Rul- rine; 7650'-9700 l be placed on th	4150 12560 BACK, give the tional sheets if nations. App Il perforate/s here will not e 118. MUD 0' Salt Gel/O e 9.625" Cas	necessary. roximate timulate be enoug PROGI vil; 9700 ³ sing and	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio RAM: 0-400 2-11585' Sal- tested daily t	urface casing or production pated from FW/Spud I t Gel/Starch:	0 3650 proposed new will be Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	
12.2 8.75 22 De pro Vates Petro et/cemente Petroleum (Aississippi ?W; 2055'- SW/Starch/ 31 hereby cer est of my kn onstructed a	5 escribe the oductive zo oleum Co ed. If cor Corporati an forma - 4150' R /4%KCL.	proposed pr one. Describ rporation mmercial, ion have r tion for th ted Bed M . BOP Pro- be information to belief. I f to NMOCD	9.625 5.5 ogram. If this apport the blowout pre- proposes to dri production cas elayed informa e submission c fud/Oil; 4150'-	36 15. Dication is to D evention program ll/test the Miting will be ru- tion to me the of a continger 7650' Cut B # BOPE will true and compleant at the drilling	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, will at they believe th ncy plan per Rul- rine; 7650'-9700 l be placed on th ete to the pit will be App	4150 12560 BACK, give the tional sheets if nations. App Il perforate/s here will not e 118. MUD 0' Salt Gel/O e 9.625" Cas	necessary. roximate timulate be enoug PROGI vil; 9700 ³ sing and	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio RAM: 0-400 2-11585' Sal- tested daily t	urface casing or production pated from FW/Spud I Gel/Starch; for operation	0 3650 proposed new will be a. Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	
12.2 8.75 22 De pro 22 De pro 24 des Petro et/cemente Petroleum (Aississippi W; 2055'- W/Starch/ W/Starch/	5 escribe the oductive zo bleum Co ed. If cor Corporati an forma - 4150' R /4%KCL.	proposed pro	9.625 5.5 ogram. If this apport be the blowout pre- proposes to dri production case elayed information te submission of lud/Oil; 4150'- ogram: A 5000 on given above is urther certify the guidelines [], a	36 15. blication is to D evention program ll/test the Mining will be ru- tion to me the of a continger 7650' Cut B # BOPE will true and compleant true and compleant a general perm	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, will at they believe th ncy plan per Rul- rine; 7650'-9700 l be placed on th ete to the pit will be App	4150 12560 BACK, give the tional sheets if hations. App Il perforate/s here will not e 118. MUE)' Salt Gel/O e 9.625'' Cas Ol roved by:	necessary. roximate timulate be enoug PROGI vil; 9700 ³ sing and	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio RAM: 0-400 2-11585' Sal- tested daily t	urface casing or production pated from FW/Spud I Gel/Starch; for operation	0 3650 proposed new will be Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	
12.2 8.75 22 De pro- 22 De pro- 22 De pro- 22 De 2055 W/Starch/ W/Starch/ 1 hereby cer est of my kn onstructed a n (attached) rinted name:	5 escribe the oductive zo oleum Co ed. If cor Corporati an forma - 4150' R /4%KCL. rtify that th owledge ar according) alternati : Clifton R	proposed pr one. Describ rporation nmercial, ion have re tion for th ed Bed M . BOP Pro- te information d belief. I f to NMOCE ve OCD-ap	9.625 5.5 ogram. If this appoint the blowout pre- proposes to drip production case elayed information of lud/Oil; 4150'- ogram: A 5000 on given above is iurther certify the proved plan .	36 15. blication is to D evention program ll/test the Mining will be ru- tion to me the of a continger 7650' Cut B # BOPE will true and compleant true and compleant a general perm	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, wi ississippian per Rul- rine; 7650'-9700 I be placed on th ete to the pit will be Appri- it Z, or Title	4150 12560 BACK, give the tional sheets if hations. App Il perforate/s here will not e 118. MUE)' Salt Gel/O e 9.625'' Cas Ol roved by:	necessary. roximate timulate be enoug PROGI vil; 9700 ³ sing and	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio AM: 0-400 2-11585' Sal- tested daily f	urface casing or production pated from FW/Spud I Gel/Starch; for operation	0 3650 proposed new will be Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	
12.2 8.75 22 De pro- vates Petro et/cemente Petroleum (Aississippi 'W; 2055'. W/Starch/ B I hereby cer est of my kn onstructed a n (attached)	5 escribe the oductive zo oleum Co ed. If cor Corporati ian forma - 4150' R /4%KCL. rtify that th owledge ar according) alternativ : Clifton R	proposed pr one. Describ rporation nmercial, ion have r tion for th ted Bed M. BOP Pro- be information d belief. I f to NMOCD ve OCD-ap	9.625 5.5 ogram. If this appoint the blowout pre- proposes to drip production case elayed information of lud/Oil; 4150'- ogram: A 5000 on given above is iurther certify the proved plan .	36 15. blication is to D evention program ll/test the Mining will be ru- tion to me the of a continger 7650' Cut B # BOPE will true and compleant true and compleant a general perm	5 DEEPEN or PLUG E m, if any. Use addi ississippian form un/cemented, wi ississippian per Rul- rine; 7650'-9700 I be placed on th ete to the pit will be Appri- it Z, or Title	4150 12560 BACK, give the tional sheets if hations. App Il perforate/s here will not e 118. MUD D' Salt Gel/O e 9.625" Cas OI roved by:	necessary. roximate timulate be enoug PROGI pil; 9700 ing and L CON	1550 2600 e present produ- ely 400' of su as needed for gh H2S antio AM: 0-400 2-11585' Sal- tested daily f	arface casing or production ipated from 'FW/Spud I t Gel/Starch; for operation	0 3650 proposed new will be Sources at Yates the surface to the Mud; 400'-2055' 11585'-12560' al.	

PREVIOUSLY APPROVED

C-144 Attached

ľ

District II Day, March &		abbe MM 68	548			افة		رې د د	·· . 1			Revised March	17 1000		
Bit Books Pret, Katch, NK 2010 Dill CONSERVATION DIVISION Protection of the state of the		DISTRICT II											n on back		
NOIL CONSERVATION DIVISION P.O. Box 2008 Santa Fe. New Mexico 87504-2083 DIACONSERVATION DIVISION P.O. Box 2008 Santa Fe. New Mexico 87504-2083 WELL LOCATION AND ACREAGE DEDICATION PLAT Methods 2008 Santa Fe. New Mexico 87504-2083 DIACONSERVATION AND ACREAGE DEDICATION PLAT Methods 2008 Santa Fe. New Mexico 87504-2083 DIACONSERVATION AND ACREAGE DEDICATION PLAT Methods 2008 Santa Fe. New Mexico 87504-2083 DIACONSERVATION SUITACE WILGOATION AND ACREAGE DEDICATION PLAT Methods 2008 Santa Fe. New Mexico 87504-2083 OPARTICAL CONFORMATION SUITACE LOCATION OPARTICAL SUITACE MERS 0025575 Suitace Location Methods Section 16 Mexic/Secth Ittle Mexico 8000 Mexico 10 Methods Ittle Desitor Heate 025575 Dottom Hole Location If Different From Suiface UL er is No. Section Tensis Completion UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION (MaD-27) NO ALLOWARDE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION		stenia, NM (88210							2 i - i - i	Junit	•• •			
DISTRICT IV Sante Fe, New Mexico 87504-2086: UELL LOCATION AND ACREAGE DEDICATION PLAT	DISTRICT III				Fee Lease - 3 Copies								- 3 Copies		
Beets Produces, Such P., N. 1990 Santa Pe, New Mexico 87504-2088: D ANENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT The Code Non-255-38070 Property Code WILLOCATION AND ACREAGE DEDICATION PLAT The Code WILLOCATION AND ACREAGE DEDICATION PLAT Property Code WILLOCATION STATE UNIT OCENTION OCENTION <td cols<="" td=""><td></td><td>OIL</td><td>CU</td><td>110</td><td></td><td></td><td></td><td>DIVIS</td><td></td><td></td><td></td></td>	<td></td> <td>OIL</td> <td>CU</td> <td>110</td> <td></td> <td></td> <td></td> <td>DIVIS</td> <td></td> <td></td> <td></td>		OIL	CU	110				DIVIS						
WELL LOCATION AND ACREAGE DEDICATION PLAT Not Design of the State Wildow Mississippian Theorem Voice Note of the State Wildow Mississippian Theorem Voice Surface Location Bottom Hole Location Unit of the State Wildow Mississippian Surface Location Bottom Hole Location If Different From Surface Bottom Hole Location If Different From Surface Order No. Bottom Hole Location If Different From Surface Bottom Hole Location If Different From Surface Order No. Order No. Surface Location If Different From Surface Bottom Hole Location If Different From Surface Order No. Order No. Surface Location If Different From Surface Order No. Out of the Sufface Inter Trans Surface Out of the Sufface Inter Trans Surface Out of the Sufface Inter Trans Surface Inter Sufface Inter Trans Surface Out of the Sufface Inter Tr	2040 South Pacheco, Santa Fe, Ni 87505				Santa Fe. New Mexico 87504-2088										
Aff Number Point Case Point Case 30 - 0.25-738070 F Nildcat Mississippian Property Gode WAT(ON STATE UNIT 5 32.25:6 WAT(ON STATE UNIT 5 00000 No. Description Benetation 025575 VATES PETROLEUM CORPORATION 4167 025575 Surface Location 4167 Ut or bit No. Section Surface Location Ut or bit No. Section Tomak the SectionSurface Ut or bit No. Section Tomak the SectioNethins Feet from the Sect/Veet line 20 Bottom Hole Location If Different From Surface Ut or bit No. Section Tomakitic Order No. 320 No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 VO-5598 Internet Ashter No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 No ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 No ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST ASHter Frinteet Name No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST ASHter Frinteet Name No ALLOWABLE WILL													REFURI		
Aff Number Point Case Point Case 30 - 0.25-738070 F Nildcat Mississippian Property Gode WAT(ON STATE UNIT 5 32.25:6 WAT(ON STATE UNIT 5 00000 No. Description Benetation 025575 VATES PETROLEUM CORPORATION 4167 025575 Surface Location 4167 Ut or bit No. Section Surface Location Ut or bit No. Section Tomak the SectionSurface Ut or bit No. Section Tomak the SectioNethins Feet from the Sect/Veet line 20 Bottom Hole Location If Different From Surface Ut or bit No. Section Tomakitic Order No. 320 No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 VO-5598 Internet Ashter No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 No ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 No ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST ASHter Frinteet Name No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST ASHter Frinteet Name No ALLOWABLE WILL				WELL LO	саті	ON A		CREA	GE D	EDICATI	ON PLAT				
Wildcat Mississippian Dependention Operator Missis Operator Missis Operator Missis Better Mississippian Better Mississippian Better Missis Botter Mississippian Colspan="2">Botter Mississippian OPERATOR CERTIFICATION Item Mississippian Noperation Miss	4.000	N 1													
Property Reale Well Number 5 Solution OPEN PERFOLUEUM CORPORATION Elevation OPEN PERFOLUEUM CORPORATION 4167 Surface Location Ul or lot. No. Section Bottom Hole Location ID Different From Surface Bottom Hole Location ID Different From Surface UL or lot. No. Section Deticine Holl Consolidation Code Order No. Joint or Buffl Deticine Holl Consolidation Code Order No. JOINT CONSULTATE UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STAIDARI NITH SECAL Consultation Non. <td colspan="3"></td> <td></td> <td colspan="3">Pool Code</td> <td></td> <td></td> <td>W-1 -</td> <td></td> <td colspan="2">innian</td>					Pool Code					W-1 -		innian			
STATE UNIT 5 Operator Hease Operator Hease Operator Hease Operator Hease Operator Hease Surface Location Hereition 4167 Surface Location UL or No. Section Termship Range H Colspan="2">Det Mo. Section Termship Range Lot Mo. Section Mo. Section Mo. Section Mo. Provide Mo. Reputation Termship Range Lot Mo. Reputation Termship Range Lot Mo. Reputation Termship Range Reputation Termsh				Prop			Prope	rty Nam	he	WITC					
OCEUD No. Operator Name Benulan 025575 YATES PETROLEUM CORPORATION 4167 Surface Location Between the sector Surface Location Ut or let No. 21 115 Bage Jot Ide Location If Different Prom Surface Ut or let No. Section Termship Bottom Hole Location If Different Prom Surface Ut or let No. Section Termship Betweet No. Jot Ide Location If Different Prom Surface Ut or let No. Section Termship Being colspan="2">Consolitation Cole Order No. Jot Ide Colspan="2">Section If Different Prom Surface Ut or let No. Section Termship Being colspan="2">Consolitation Cole Order No. Jot Ide Colspan="2">Section If Different Prom Surface Volume Consolitation Cole Order No. Jot Ide Colspan="2">Section If Different Prom Surface Volume Prove Different Ide Colspan="2">Section If Different Prom Surface Jot Ide Colspania OREATOR CERTI											5				
Surface Location Surface Location UL or tot No. Section Tormahip Baage Let Mon Peet from the Peet from the North/South Has Peet from the Peet from th							Opera	tor Nam	ne			Elevation			
UL er tol. No. Section 21 Township 11S Range 34E Let ita 1980 Peet from the NORTH Peet from the 970 East/Veet line EAST Country LEA Bottom Hole Location If Different From Surface UL er tol. No. Section Township Baage Lot idn Peet from the Peet from the 320 Peet from the North/South line Peet from the Desired Acres Desired Acres Joint or infill Country Desired Acres Joint or infill Country Country Joint or infill Country OPERATOR CERTIFICATION IN ANON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION VO-5598 VO-5598 VO-5598 VO-5598 Sector From the Sector N.33721'11.1" W.103'30'37.8" N.856827.0 (INAD-27) SURVEYOR CERTIFICATION I Arreby certify that the subtromation outstate the form fail acres and subtra errore to the form fail acres and that the subtra errore erro	025575				-							4167			
H 21 113 342 1980 NORTH 970 EAST LEA Bottom Hole Location If Different From Surface UL or tot Ne. Section Termahip Base Location If Different From Surface UL or tot Ne. Section Termahip Base Location If Different From Surface UL or tot Ne. Section Termahip Base Location If Different From Surface Deficient of Infill Committation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / I wreave end onto: I wreave end office 0 N.33721'11.1" N.33721'11.1" N.33721'11.1" N.33721'11.1" N.33721'11.1" N.336027.0 OPERATOR CERTIFICATION I Wo-5598 OPERATOR CERTIFICATION I wreat sector N.33721'11.1" N.3362102 OPTO N.3362027.0 N.3562027.0							Surfac	e Loca	ation						
H 21 113 342 1980 NORTH 970 EAST LEA Bottom Hole Location If Different From Surface UL or tot Ne. Section Tormahip Bange Lot Min Feet from the Rast/Weet Hite County Dedicated Acres Joint or Infill Counsiliation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / I preby corely to be signowation of more and emprecise in the last of ma signowation in the signowatin the sign	UL or lot No.	Section	Township	Range	Lot le	dn	Peet from	m the	North	South line	Feet from the	East/West line	County		
Bottom Hole Location If Different From Surface UL or hol No. Section Tomahip Range Lot Ida Peet from the Merth/South line Peet from the Rest/West line Country Dedicated Acres Joint or Infill Counsuldation Code Order No. Country 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ////////////////////////////////////		1	1	-			198	0		IORTH	970	EAST	LEA		
UL or bit No. Section Tormahip Range Lot Hn Peet from the North/South line Peet from the Eas/Veet line County Bedicated Acres Joint or infill Cosselidation Code Order No. Order No. Infill Cosselidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / Arroy contry the the supermation enables of the order complete of th			L	1	<u> </u>	<u> </u>			1		[]	i			
Desileated Acres Joint er infill Counsiléation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION / browsbeerity the the showshallon is of mp bemaining and build; VO-5598	[. 							Pack /M4 14	Canad		
320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION V0-5598 Image: Colspan="2">Image: Colspan="2" Image: Colspan="2"	UL or lot No.	Section	Township	Range	LOUIN	dn	reet from	m the	North/	South line	reet from the	Last/west fine	County		
320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION V0-5598 Image: Colspan="2">Image: Colspan="2" Image: Colspan="2"									<u> </u>						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	Dedicated Acres	s Joint d	or Infill C	onsolidation	Code	Orde	r No.								
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION V0-5598 //0-5598 V0-5098 //0-5688 V0-5098 //0-5688 V0-5098 //0-5688 V0-5098 //0-5688 <td></td>															
V0-5598 James and complete to the software of the basis of multiplete to the set of multipletees the set of multipletees to the set of multipletees to the set of multipletees to the set of multipletees tof the set of multipletees to the set of multip	NO ALLO	WABLE 1										EN CONSOLIDA	ATED		
VO-5598 / Arreby certify the the suformation contained herein is true and complete to the lest of my bauelage and belief. 			OR A	NON-STAN	DARD	UNI	T HAS	BEEN	APPR	OVED BY	THE DIVISION				
VO-5598 / Arreby certify the the suformation contained herein is true and complete to the lest of my bauelage and belief. 	<u>ار ا</u>					19-200 - 3-42	egild all state		allen og som		OPERATO		TON		
N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" N.33"21'11.1" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8" W.103"30'37.8"					V	0-55	98								
N.33721'11.1" Image: Sector of the sector											36 1	• •• •			
N.33"21'11.1" Robert Asher W.103"30'37.8" Regulatory Agent N.856927.0 870' B.751416.0 Bate SURVEYOR CERTIFICATION I harby certify that the well location shown on this pict was picted from field mote of certain stores made by motor field mote of certain stores made by motor field mote of certain stores made by motor wider. Y.102"2004 SURVEYOR CERTIFICATION I harby certify that the well location shown on this pict was picted from field mote of certain stores made by motor wider. Y.102"2004 Bate SURVEYOR CERTIFICATION I harby certify that the well location shown on this pict was picted from field mote of certain stores made by motor and that the same is true and correct to the best of my beligt. Y.102"2004 Date Surveyed Signature & Sall of Profession (Approx) Profession (Approx) W.104"2"10"10"10"10"10"10"10"10"10"10"10"10"10"												-			
N.33*21'11.1" Robert Asher W.103*30'37.8" Regulatory Agent N.856927.0 870' Bate 8/2/2004 Bate SURVEYOR CERTIFICATION / Arroby certify that the well location shown on this plat was plated from field mote of certain struge make by may being? Y.102*2004 Bate SURVEYOR CERTIFICATION / Arroby certify that the well location shown on this plat was plated from field mote of certain struge make by may or under my repervision, and that the send is true and correct to the best of my belig? Y.102*2004 Date Surveyed Signature & Sall of Professioner (RD Professioner															
N.33*21'11.1" Robert Asher W.103*30'37.8" Regulatory Agent N.856927.0 870' Bate 8/2/2004 Bate SURVEYOR CERTIFICATION / Arroby certify that the well location shown on this plat was plated from field mote of certain struge make by may being? Y.102*2004 Bate SURVEYOR CERTIFICATION / Arroby certify that the well location shown on this plat was plated from field mote of certain struge make by may or under my repervision, and that the send is true and correct to the best of my belig? Y.102*2004 Date Surveyed Signature & Sall of Professioner (RD Professioner									980)()			
N.33*21'11.1" W.103*30'37.8" N.856927.0 E.751416.0 (NAD-27) 970' Frinted Name Regulatory Agent Title 8/2/2004 Date SURVEYOR CERTIFICATION / hereby certify that the well location shown on this plate survey must by me or under my supervision and that the same is frue and correct to the best of my beligt 7/27/2004 Date Surveyed Signature & Sealed Profession (RDP: got With MELTING) 7/27/2004 Date Surveyed Signature & Sealed Profession (RDP: got With MELTING) Signature & Sealed Profession (RDP: got With MELTING)											Signature				
N.33*21'11.1" W.103*30'37.8" N.856927.0 E.751416.0 (NAD-27) Regulatory Agent Wile 8/2/2004 SURVEYOR CERTIFICATION J hreshy certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervise, and that the smell is frue and correct to the best of my beligt. 7/27/2004 Date 7/27/2004 Date 7/27/2004 Date 7/27/2004 Date 7/27/2004 Date Surveyed Signature & Seal of Profeesing of Agency of Networket Lines of Lines of Correction of State Units File Surveyed Signature & Seal of Profeesing of Agency of Networket Lines of RLS 3640 File Surveyed Signature & Seal of Profeesing of Agency of Networket Lines of RLS 3640		i									Robert A	sher			
W.103*30*37.8" N.856927.0 N.856927.0 E.751416.0 (NAD-27) SURVEYOR CERTIFICATION / hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by we or under my to correct to the best of my belief. ////////////////////////////////////															
N.856927.0 E.751416.0 (NAD-27) 8/2/2004 Date SURVEYOR CERTIFICATION / Arreby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my being. 7/27/2004 Date 7/27/2004 Signature & Seal of Professioner (Streetor) Professioner (Streetor) Signature & Seal of Professioner (Streetor) Certificate Not worked L/cost RLS 3640 Streetor Not Not Strate UN Streetor Streetor Not Not Strate UN Streetor Streetor Not Not Strate UN Streetor											Regulato	ry Agent			
E.751416.0 (NAD-27) Bute Bute Bute Bute Bute Bute Bute Bute								.8"	J						
(NAD-27) SURVEYOR CERTIFICATION / hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervised, and that the ame is i rue and correct to the best of my belief. 7/27/2004 Date Surveyed Signature & Scaled Professional Surveyor Fill ME Date Surveyed Signature & Scaled Professional Surveyor Fill ME Cereftante No America L / John RLS 3640 No No STATE UNT 5 Careftante No America L / John Profession Correct Date Survey The Dubbany					Į	E.75	1416.0								
I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervisen, and that the arms is true and correct to the best of my belief. 7/27/2004 Date Surveyed Signature & Seal of Professioned Streever Signature & Seal of Professioned Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Streever Stree						(NAD)-27)								
on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the mme is true and correct to the best of my belief. 7/27/2004 Date Surveyed Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Cereminate Narwerhei L/Josef RLS 3640 Beyton Natte L/Josef RLS 3640 Beyton State Lugit State RLS 3640 Beyton State Lugit State RLS 3640		-									SURVEYO	OR CERTIFICAT	TION		
on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the mme is true and correct to the best of my belief. 7/27/2004 Date Surveyed Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Cereminate Narwerhei L/Josef RLS 3640 Beyton Natte L/Josef RLS 3640 Beyton State Lugit State RLS 3640 Beyton State Lugit State RLS 3640					T						hereby cartin	y that the well locat	ton shown		
eupervison, and that the same is true and correct to the best of my better. 7/27/2004 Date Surveyed Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Surveyor Signature & Seal of Professional Surveyor Surveyor Signature & Seal of Professional Surveyor Surveyor Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Surveyor Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Signature & Surveyoor Signature											on this plat w	as plotted from field	d notes of		
Correct to the best of my belief. 7/27/2004 Date Surveyed Signature & Seal of Professional Surveyor Signature & Seal of Professional Surveyor Surveyor Signature & Seal of Professional Surveyor Signature & Surve					1						-	-	1		
Date Surveyed Signature & Seal of Professional Surveyor Professional Surveyor Professional Surveyor Professional Surveyor Professional Surveyor Cereficate No. No. 100 No. 100															
Date Surveyed Signature & Seal of Professional Surveyor Professional Surveyor Professional Surveyor Professional Surveyor Professional Surveyor Cereficate No. No. 100 No. 100		ł													
Signature & Seal of Professional, Stategor Handler Verne ABAUS Certificate No Hono Control L. Juster RLS 3640 Red Don STATE UNIT 5 General Stategor Control Co															
Certificate No. How State UNIT /5 Certificate No. How State UNIT /5 CERTIFICATE UNIT /5 CERTIFICATE UNIT /5 CERTIFICATE UNIT /5 CERTIFICATE UNIT /5 CERTIFICATE UNIT /5 CERTIFICATE UNIT /5															
Certificate No. How State UNIT 5 Certificate No. How State UNIT 5 CENTRO. SURVEYING COMPANY											Professionel	ARTEROF	· · · · ·		
Certificate No. How State UNIT 5 Certificate No. How State UNIT 5 CENTRO. SURVEYING COMPANY											LR5	IN MEL			
Cerdificase No Honochel L. Juger RLS 3640 Haybon STATE UNIT /5 GENEROD SURVEYING COMPANY					ł						<u> </u>	e. (3)			
Cerdificate No Honochel L. Juger RLS 3640 Haybon STATE UNIT /5 GENERAD, SURVEYING, COMPANY SSISTINA											1 4 La	(shate) 5	}		
CENEROD SURVEYING COMPANY					1						~ WERECH				
												ON STATE INT	KLS 3640		
						(; ·) t ·	Di stati i		6 1 1 2		CONCRO		- NY		
	0 330' 660	. 880.				910' 10		101	990'	660' 330'	=), 0,	SNSIL/IN*			

AUG-02-2004 MON 04:09 PM YATES PETROLE	um land fax no. 9	057484572 P. 03					
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil (tate of New Mexico inerals and Natural Resources Conservation Division	Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe					
1770 S St Emple De Santo En Nikl P7505) South St. Francis Dr. anta Fe, NM 87505	For downstream facilities, submit to Santa Pe office					
Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes Is pit or below-grade tank covered by a "general plan"? Yes Image: CheckBox! of action: Registration of a pit or below-grade tank CheckBox! pit or below-grade tank							
Facility or well name: <u>Wayton State Unit #5</u> API #: <u>30.02</u> County: <u>Lea</u> Lutitude <u>N.33'21'11.1"</u> Longitude <u>W.103</u> ":	5-3.8010/L or Qtr/Qtr_HSec 10'37.8" NAD: 1927 1 1983 2 Surfa	21T_11SR_34E_ se Owner Foderal [] State [] Private [] Indian []					
Pit	Below-grade tank	· · · · · · · · · · · · · · · · · · ·					
Type: Drilling 🙀 Production 🛄 Disposel 🔲	Volume:bbi Type of fluid:						
Workover 🔲 Emergency 🗋	Construction material:						
Lined I Unlined Double-walled, with leak detection? Yes I If not, explain why not.							
Liner type: Synthetic 22 Thickness 12 mil Clay Volume							
ЪЫ							
	Less than 50 feet	(20 points)					
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet						
water elevation of ground water.)	100 feet of more	(IC points)					
		(0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	Committee					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)					
	Less than 200 fort						
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 fee	(20 points)					
irrigation canals, ditches, and perennial and ephemoral watercourses.)	1000 feet or more	(10 points)					
• • • • • • • • • • • • • • • • • • • •	1000 Reet of LIEVE	(0 points)					
	Ranking Score (Total Points)	20					
If this is a nit closure: (1) attach a diagram of the facility showing the pit's	relationship to other anuinment						
unsite affaite affaite name of facility	(2) Amore a new set down that the	(2) maxate asposal incahan:					
unsite a offsite I f offsite, name of facility		medial action taken including remediation start date and end					
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth belo diagram of sample locations and excavations.	w ground surfacefL and a	tach sample results. (5) Attach soil sample results and a					
I hereby certify that the information above is true and complete to the best of I	my knowladne and hali of the star						

Data: Distance Branch	at of my knowledge and belief. I further certify that the above described pit or below-grade tank has , a general pressive, or an (attached) alternative OCD-approved plan .
Printed Name/Title_Robert Asher/Regulatory Agent	Signature Report

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or task contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Approval: Date: 8 OY PETROLEUM ENGINEER aul 7 Kang Printed Name/Title Signature