

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-10455
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Drinkard Estate	
8. Well Number	4
9. OGRID Number	012024
10. Pool name or Wildcat Brunson, Dr. Abo, S. & Blby O & G	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 25 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3325' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

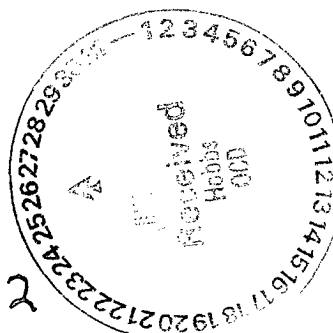
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BRUNSON DRINKARD ABO, S. AND BLINEBRY OIL & GAS. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC order # HDB-0162



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 06/20/2006

Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631

For State Use Only

APPROVED BY: [Signature] TITLE DATE AUG 17 2006

Conditions of Approval (if any):

DRINKARD ESTATE NO. 4

API NO. 30-025-10455

1. Division Order Number that established pre-approved pool – Order No. R-11363.
2. Pools to be commingled – Brunson Drinkard Abo, S. (7900) and Blinebry Oil & Gas (6660)
3. Blinebry Perfs. – 5514 – 5822'
Brunson Drinkard Abo, S. – 6205 – 6475'
4. All zones are intermediate crude and commingling will not reduce the the value of the production.
5. Ownership between the two pools is identical.
6. Allocation is based on producing rates prior to plugging back on Brunson Dr. Abo, S. and current Blinebry producing rate.

Brunson Drinkard Abo, S.	1 BOPD	20 MCFPD
Blinebry Oil & Gas	<u>2 BOPD</u>	<u>95 MCFPD</u>
Total	3 BOPD	115 MCFPD

	<u>Oil</u>	<u>Gas</u>
Brunson Drinkard Abo, S.	33- 43 %	17%
Blinebry Oil & Gas	66-213 % ⁶⁷	83%