District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

**Oil Conservation Division** 

AMENDED REPORT

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505 **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT** 

<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number 236378 227103 <sup>3</sup> Reason for Filing Code/ Effective Date return well to production <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 16910 06910 30 - 02545209 Denton, Devonian <sup>7</sup> Property C <sup>8</sup> Property Name <sup>9</sup> Well Number 2304 T D Pope 36 1

<sup>10</sup> Surface Location П.

Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 14S 36 37E 330 South 330 West Lea m Μ <sup>11</sup> Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County no. <sup>12</sup> Lse Code Producing Method Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date N/A Р

## **III.** Oil and Gas Transporters

Р

6/26/06

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
159639	Genesis Crude Oil		Ο	
and a termination of the	500 Dallas, Ste 2500 Houston, TX 77002			
011447	J L Davis		G	
<b>Princes of an and a state of a</b> second se	211 N. Colorado Midland, TX 79701	<b>The Property of the second seco</b>	ang being to a shekara Marana a shekara	
		an in the second and the second		

## **Produced Water**

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<sup>23</sup> POD	24	<sup>24</sup> POD ULSTR Location and Description							
V. Well Com	pletion I	Data							
<sup>25</sup> Spud Date	<sup>26</sup> Re	eady Date	<sup>27</sup> TD	<sup>28</sup> PBTD	29 Perfo	rations	<sup>30</sup> DHC, MC		
12/12/52	6	/26/06	12,640	12,603'	12,278'-	12,590'			
<sup>31</sup> Hole Size	e	<sup>32</sup> Casing	& Tubing Size	<sup>33</sup> Depth Set			<sup>34</sup> Sacks Cement		
17-1/2"		1	3-3/8"	316'		Alton Sile	400		
						<del>////2 · · · · · · · · · · · · · · · · · </del>			

11" 8-5/8" 4769' **1700** 7-7/8" 12,639 5-1/2" 900 হহ*\*হর্

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure		
6/26/06	6/26/06	6/28/06	24	125	60		
<sup>41</sup> Choke Size NA	<sup>42</sup> Oil 55	<sup>43</sup> Water 310	<sup>44</sup> Gas 71	<sup>45</sup> AOF	<sup>46</sup> Test Method pump		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have			OIL CONSERVATION DIVISION				
been complied with and that the information given above is true and							
complete to the best of my knowledge and belief.							
Signature: Dugfactor			Approved by:	PEIRO	LEUM ENGINEER		
Printed name: Doug Keathley			Title:				
Title: Vice President of Operations			Approval Date:	AUG 2 2 2006			
E-mail Address: doug@saberresources.com							
Date: 8/7/06	Phone:432-685	5-0169					