

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 31 Township 24S Range 38E

5. Lease Designation and Serial No.

NM-10186

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WEST DOLLARHIDE DRINKARD UNIT

50

9. API Well No.

30-025-12277

10. Field and Pool, Exploatory Area

DOLLARHIDE TUBB DRINKARD

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: ROD PART/ CHECK FILL

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-15-06: MIRU KEY. TOH W/RODS & PUMP. PUMP 130 BBLS 50/50 BRINE. NO CIRC. STRONG VAC.

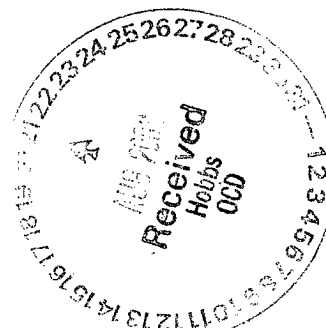
6-16-06: TIH W/TBG TO TOP OF FILL @ 6556. INSPECT TBG. TIH W/DIP TBG TO 6533.

6-19-06: TIH W/TBG TO 6535. TIH W/PUMP & RODS. SPACE OUT & HUNHG ON. LOAD TBG TO 700 PSI. UNSEAT PUMP & FLUSH TBG. TEST TO 700 PSI.

6-20-06: TOH W/RODS & PUMP. ATTEMPT TO FLUSH TBG. TBG PLUGGED. PRESS UP TO 2000#.

6-21-06: TOH W/TBG. FOUND 2 3/8" DIP TUBE PLUGGED. TIH W/BHA TO 6521. SET TAC W/20000# TENSION. PU PUMP & K-BARS.

6-22-06: TIH W/RODS. SPACE & HANG ON. LOAD & TEST. RIG DOWN. FINAL REPORT



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/23/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED Healy M. Ingram

CONDITIONS OF APPROVAL, IF ANY:

TITLE Petr. Engr.

DATE Aug 17 2006