OCD-HOBBS

.

| BUREAU OF LAND MANAGEMENT Budget structure to the structure of | orm 3160-5 une 1990) DEP A | UNITED STATES ARTMENT OF THE INTERIOR | FORM APPROVED |
|---|---|--|---|
| MM-14218 MM-14218 MM-14218 MM-14218 MM-14218 MM-14218 MM-14218 SUBMIT NO TICE PERMIT - 1 for such proposals SUBMIT IN TRIPLICATE New of Well: QL QL OTHER C.C.ENISTOE TP FEDERAL NOT-2 Address and Tolephone No. 15 SMITH RD, MDLAND, TX 79705 432-687-737 9. API Well No. Joint Offeetings, Sec. T. R. M. or Survey Description) Joint Offeetings, Sec. T. R. M. or Survey Description) Joint Offeetings, Sec. T. R. M. or Survey Description) Joint Offeetings, Sec. T. R. M. or Survey Description) Joint Offeeting, Sec. T. R. M. or Survey Description) Joint Offeeting, Sec. T. R. M. or Survey Description) Joint Offeeting, Sec. T. R. M. or Survey Description) Joint Sec. T. R. M. or Survey Description) Joint Sec. T. R. M. or Survey Description) Joint Sec. T. R. M. or Survey Description Joint Sec. T. R. M. or | - | AU OF LAND MANAGEMENT | • |
| Lise "APPLICATION FOR PERMIT -* for such proposals | | | |
| SUBMIT IN TRIPLICATE Type of Welt: OL OL OTHER 8. Well Name and Number Type of Welt: OTHER 8. Well Name and Number C.C. FRISTOE 'B' FEDERAL NOT-2 Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-487-737 30-0225-22032 Location of Well (Footage, Sec. T. R. M. or Survey Description) 12 - Jait Latter | | | 6. If Indian, Alottee or Tribe Name |
| | | SUBMIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| CHEVRON USA INC 12 Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687.737 9. API Well No. Location of Well (Footage, Sec., T., R., M. or Survey Description) 10. Field and Policipularitory Area 30-025-22032 Link Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The Link Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The Link Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The Link Section 26 Township 24S Range _37E Link County or Parish, State Link Section 26 Township 24S Range _37E Link County or Parish, State TYPE OF SUBMISSION TYPE OF ACTION Addreing Casing Non-Routine Fracturing Non-Routine Fracturing Subsequent Report Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data Non-Routine Fracturing Subsequent Report Check Box Proposed or Completed Operations (Clearly state all pertnent datas, and give portnent datas, induding estimated data or proposed work. If well is distigned to or and give proposed work. If well is distigned to data frage approach with the work. If and the standard and the wetficial depths for all markets and zones perfinent to the work. If well is distigned to data frage approach with the work. If well is distigned to data frage approposed work | | | |
| | . Name of Operator CHEVRON | USA INC | 12 1 |
| | Address and Telephone No. 15 SMITH | RD, MIDLAND, TX 79705 432-687-737 | |
| EAST Line Section 26 Township 24S Range 37E I. County or Parish. State LEA , NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Charge of Plans Abandonment Recompletion Notice of Intent Plugging Back Note of Intent Casing Repair Ademig Casing Conversion to Injection Ademig Casing OTHER: ADD PERFS, ACIDIZE Dispose Water Wet: Shut-Off Conversion to Injection Subsequent Report Casing Repair OTHER: ADD PERFS, ACIDIZE Dispose Water Wet: Shut-Off Conversion to Injection Subsequent Report Casing Repair OTHER: ADD PERFS, ACIDIZE Dispose Water Wet: Shut-Off Conversion to Injection Subsequent Report Casing Repair OTHER: ADD PERFS, ACIDIZE Dispose Water Wet: Shut-Off Conversion to Injection Subsequent Report Conversion to Injection Subsequent Report Casing Repair Other Report and the deals, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally dated, give subsective controls and maxies and zones performed bates of staring any proposed work. If well is Subsequent Report Su | | | 10. Field and Pool, Exploaratory Area |
| ABST Line Section 26 Township 24S Range 37E LEA , NM 2 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION 2 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 1 Preore Full Conversion Change of Plans 8 Racompletion New Construction 9 Subsequent Report Canversion to Injection 1 Final Abandonment Notice OTHER: ADD PERFS, ACIDIZE Dispose Mater 3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give porthent date, inducting estimated date of stating any proposed work, if well is directionally diffed, give subsurface toxicons and measured and true vertical depths for all markers and zones pertinent date of stating any proposed work, if well is 3622-93, 3646-96, 3676-92, 3868-90, 3641-98, 3392, 3408-412, 3417-25, 3434-40, 3448-56, 3462-56, 3452-56, 3570-78, 3582-92, 3598-3607, 3612-16, 71-10-96, CHR NL 7-10-06 FIRIN 7-10-06 FIRIN 7-10-06 FIRIN 7-10-06 SET PKR, Ø 3744, REL PKR, TIH TO 3731' ACIDIZE PERFS W352-56, 3676-92, 3868-90, 3694-98, 77-10-96, CHR PKR 7-10-06 ALIG A 2006 SET TAC IN 13 PTS TENSION, C | Unit Letter J : 2310 Feet | From The SOUTH Line and 2310 Feet From The | |
| TYPE OF SUBMISSION Abandonment Abandonment Abandonment Change of Plans New Construction New Construction New Construction Adardonment Casing Repair Conversion to Injection Adardonment Adardonment Cosing Repair Conversion to Injection Conversion to Inj | EAST Line Section 26 | Township _24S Range _37E | |
| Abardonment Abardonment Change of Plans Notice of Intent Recompletion Now Construction New Construction Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Conversion to Injection Conversion to Injection Conversion to Injection Structure That Operations (Clearly state all perfinent details, and give perfinent dates, including estimated date of stating any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work. J'. Coso: MRU. Co | ^{12.} Check Appro | priate Box(s) To Indicate Nature of Notice, R | eport, or Other Data |
| Notice of Intent Recompletion Non-Routine Fracturing Non-R | TYPE OF SUBMISSION | 7 | |
| Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice OTHER: Addring Casing OTHER: ADD PERFS, ACIDIZE Dispose Water Weit: Report multiple empleted Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data of stating any proposed work. If well is discovery data data of stating any proposed work. If well is discovery data data of stating any proposed work. If well is discovery data data data data data data data dat | | | |
| Subsequent Report Gasing Repair Atlering Casing Addring Casing Addring Casing Addring Casing Addring Casing OTHER: ADD PERFS, ACIDIZE Dispose Water Conversion to Injection directionally offiled. Others: ADD PERFS, ACIDIZE Dispose Water Conversion to Injection Conversion Conversinter Conversion C | Notice of Intent | | |
| Final Abandonment Notice Altering Casing OTHER: ADD PERFS, ACIDIZE Orversion to Injection Dispose Water (there, Report studies of multiple competition or Well Conversion to Injection Dispose Water (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition or Well Conversion to Injection (there Report studies of multiple competition or Well Conversion to Injection (there, Report studies of multiple competition (there, Report studies of multiple competition (there, Report studies of multiple (there, Report studies of multiple (there, Report stu | Subsequent Report | | |
| OTHER: ADD PERFS, ACIDIZE Dispose Water Weit: Report results of multiple completion on Well Completion for Well is Disposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give substratice locations and measured and true vertical depths for all markers and zones pertinent to this work, Y. T-05-06: MIRU, T-06-06: PU BIT & TIH TO 4646'. T-07-06: PERF 3252-55, 3300-66, 3374-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 364-149, 3656-66, 3676-82, 3686-90, 3694-98. T-10-06: CIDIZE PERFS W/8500 GALS 15% HCL. T-11-06: CIDIZE PERFS W/8500 GALS 15% HCL. T-11-06: SET PKR @ 3704-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 364-149, 3656-66, 3676-82, 3686-90, 3694-98. T-10-06: SET PKR @ 3704-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 364-149, 3656-66, 3676-82, 3686-90, 3694-98. T-10-06: SET PKR @ 3704-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 364-149, 3656-66, 3676-82, 3686-90, 3694-98. T-10-06: SET PKR @ 3704-80, 3824-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 364-149, 3656-66, 3676-82, 3686-90, 3694-98. T-10-66: SET PKR @ 3704-80, 3714-80, 3524-58, 3523-3698' W/8500 GALS 15% HCL. REL PKR. PUH TO 3326'. PUMP 60 BBLS DN CSG, SET PKR @ 3704-80, SET TAG IN 13 PTS TENSION. CHANGE OVER TO ROD TOOL T-12-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPORT T-14-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPORT T-14-06: THE W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPORT T-14-06: THE W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPORT T-14-06: THE W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPORT T-14-06: THE W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINA REPO | | | |
| Constellation of Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 7-05-06: MIRU, 7-05-06: PU BIT & TH TO 4646', 7-07-06: PERF 3252-56, 3360-66, 3374-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 3620-30, 3641-49, 3656-66, 3676-82, 3686-90, 3694-98. 7-10-06: ACIDIZE PERFS W/8500 GALS 15% HCL. 7-12-06: RUMP 50 BBLS CUT BRINE MIXED W/110 GALS SCALE INHIBITOR FLUSHED W/200 BBLS CUT BRINE. REL PKR. 7-12-06: THB SC SET TAC IN 13 PTS TENSION. CHANGE OVER TO ROD TOOL. 7-17-06: THB W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 14. Interest certly that the following is thus informed 15. Clear the addition of State office use) 14. Interest certly that the following is thus informed 15. Clear to the other certain of State office use) 15. Clear to the other certain of State office use) 15. Clear to the other certain of State office use) 15. Clear to the other certain of State office use) 15. Clear to the other certain of State office use) 15. Clear to the oth | | OTHER: ADD PERFS, ACIE | DIZE Dispose Water |
| Bescribe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work, y'. 7-06-06: MIRU, 7-00-06: MIRU, 7-00-06: MIRU, 7-00-06: PERF 3252-56, 3360-68, 3374-80, 3384-88, 3392, 3408-12, 3417-25, 3434-40, 3448-56, 3462-66, 3570-78, 3582-92, 3598-3607, 3612-16, 7-07-06: PERF 3252-56, 3360-69, 3676-82, 3686-90, 3694-98, 7-10-06: ACDIZE PERFS W8500 GALS 15% HCL. 7-10-06: SCIDIZE PERFS TBG. SCIDI BRINE MIXED W/110 GALS SCALE INHIBITOR FLUSHED W/200 BBLS CUT BRINE. REL PKR. 7-12-06: RUMP 50 BBLS CUT BRINE MIXED W/110 GALS SCALE INHIBITOR FLUSHED W/200 BBLS CUT BRINE. REL PKR. 7-13-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-14-06: TEST TBG. SCIT TAC IN 13 PTS TENSION. CHANGE OVER TO ROD TOOL. 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-14-06: THE WIPUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-14-06: THE WIPUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG DOWN. FINAL REPORT 7-17-06: TIH W/PUMP & RODS. HUNG WELL ON. RIG | | | (Note: Report results of multiple completion on Well |
| 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct TITLE SIGNATURE Multipletition TYPE OR PRINT NAME Denise Pinkerton (This space for Federal or State office use) PETROLEUM ENGINEER APPROVED PETROL EUM ENGINEER | 7-06-06: PU BIT & TIH TO 4646'. 7-07-06: PERF 3252-56, 3360-66, 337 3620-30, 3641-49, 3656-66, 3676-82, 3 7-10-06: ACIDIZE PERFS W/8500 GA 7-11-06: SET PKR @ 3704. REL PKF BBLS DN CSG. SET PKR. 7-12-06:RU SWAB. 7-13-06: PUMP 50 BBLS CUT BRINE 7-14-06: TEST TBG. SET TAC IN 13 | 3686-90, 3694-98. LS 15% HCL. R. TIH TO 3731'.ACIDIZE PERFS 3352-3698' W/8500 GALS MIXED W/110 GALS SCALE INHIBITOR FLUSHED W/200 B | 15% HCL. REL PKR. PUH TO 3326'. PUMP 60 BBLS CUT BRINE. REL PKR. |
| 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct TITLE SIGNATURE Multipletition TYPE OR PRINT NAME Denise Pinkerton (This space for Federal or State office use) PETROLEUM ENGINEER APPROVED PETROL EUM ENGINEER | | 0111273 1475 | FACELPTED FOR RECORD |
| 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct TITLE SIGNATURE Multipletition TYPE OR PRINT NAME Denise Pinkerton (This space for Federal or State office use) PETROLEUM ENGINEER APPROVED PETROL EUM ENGINEER | | | |
| 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct TITLE SIGNATURE Multipletition TYPE OR PRINT NAME Denise Pinkerton (This space for Federal or State office use) PETROLEUM ENGINEER APPROVED PETROL EUM ENGINEER | | en participal is | AUG 4 2006 |
| SIGNATURE Image: Constraint of the space for Federal or State office use) APPROVED PETROL FUM ENGINEER | | Rections 20 | LES BABYAK PETROLEUM ENGINEER |
| SIGNATURE Image: Constraint of the space for Federal or State office use) APPROVED PETROL FUM ENGINEER | |) -/ / >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>> | - |
| (This space for Federal or State office use) APPROVED | Ale held I | MERTON TITLE Regulatory Specialist | DATE 7/18/2006 |
| APPROVED PETROLEUM ENGINEER | TYPE OR PRINT NAME | Denise Pinkerton | |
| APPROVED PETROLEUM ENGINEER DATE AUG 2 2 2006 | (This space for Federal or State office use) | 21 | |
| | | PETROLEUM ENGIN | DATE AUG 2 2 2006 |

knowingly and willfully to ma representations as to any matter within its jurisdiction.