<u>Finitrict I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos District IV	Rd., Azte	c, NM 8741)		l Conservation 20 South St.				Suom	it to Appi	opriate District Office 5 Copies	
1220 S. St. Franc	is Dr., Sa				Santa Fe, NI					_	AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AUTH				RANSP	PORT	
¹ Operator na Mar Oil and				, comment of		y a w	² OGRID Number 151228					
PO Box 5155		- 07502			• "		³ Reason for Filing Code/ Effective Date Return well to production 7/18/2006					
Santa Fe, Nev 4 API Numbe			ol Name	<u> </u>				Return well to		tion 7/18. ol Code	/2006	
30 – 025-23				awyer; S	an Andres, Wes	it .				5549	0	
⁷ Property Co		/ 8 Pı	operty Nan	ne	GEDD.					il Numbe	1	
II. 10 Sur		ocation			SFPR	K					#013	
		Townshi	p Range	Lot.Idn	Feet from the	North/South L	ine 1	Feet from the	East/V	Vest line	County	
N	27	98	37E		660	South		1780	W	'est	Lea	
		ole Loca		T	·	1			l =			
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South I	ine 1	Feet from the	East/V	Vest line	County	
12 Lse Code	13 Dund	ucing Method	14 Can C	onnection	¹⁵ C-129 Peri		16.0	129 Effective	Doto	17 C 12	29 Expiration Date	
P Lse Code	riou	Code Date		ate	C-129 Pen	mit Number C		2-129 Effective Date		C-129 Expiration Date		
		P		/2006								
III. Oil a			orters ransporter	Name	20 I	POD	²¹ O/C	2	²² PO	D IILSTI	R Location	
OGRID	ter		and Addres			OD .	7D 07G		and Description			
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		Dynegy	Midstrean	1 Services	202	2220		598.28				
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100		Hou	ston, Texas	77002		April 198			/	S. C.	7 9 9	
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	71								/	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	C. T.	
IV. Prod	luced V						2 1.55.2			4.300	81 81 Trais	
²³ POD ²⁴ POD ULSTR Location and Descripti						n						
2073	3350											
		pletion Data 26 Ready Date			²⁷ TD	78		29 70 6		tions 30 DHC, MC		
²⁵ Spud Da	ate	- Rea	ly Date		- 10	²⁸ PBTD		²⁹ Perfora	tions			
³¹ He	ole Size			i i	l					İ	DHC, MC	
		1	32 Casin	g & Tubi	ng Size	³³ Dep	th Set	<u> </u>		³⁴ Sacl		
1	oic Size		³² Casin	g & Tubi	ng Size	³³ Dep	th Set	t .		³⁴ Sacl	ks Cement	
	oic Size		³² Casin	g & Tubi	ng Size	³³ Dep	th Set	t :		³⁴ Sacl		
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VI. Wel	l Test l								bg. Pres		ks Cement	
VI. Wel	l Test l	36 Gas De	32 Casin	37	Test Date //18/2006	³³ Dep	ength		bg. Pres			
35 Date New	l Test l	³⁶ Gas De 7/18	ivery Date /2006	37	Test Date //18/2006	³⁸ Test L 24h	ength		40	sure	40 Csg. Pressure	
	l Test l	³⁶ Gas De 7/18	ivery Date	37	Test Date	³⁸ Test L	ength			sure	40 Csg. Pressure	
35 Date New 41 Choke S	l Test l	³⁶ Gas De 7/18	ivery Date '2006 Oil 2	37 7	Test Date /18/2006	³⁸ Test L 24h ⁴⁴ G	ength	39 T	40 45 AOF	sure	40 Csg. Pressure 10 46 Test Method P	
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