

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-24542 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. B-2148 |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | | 7. Lease Name or Unit Agreement Name Leamex |
| 4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 15 Township 17-S Range 33-E NMPM County Lea | | 8. Well Number 18 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4173' GR | | 9. OGRID Number 217817 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

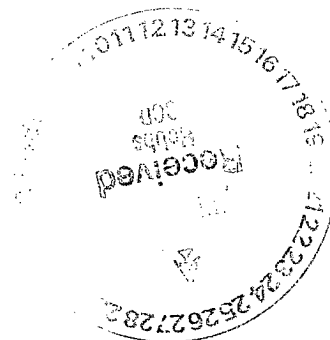
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/21-26/05 - Repaired downhole failure, per attached Daily Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/21/06

Type or print name Celeste G. Dale

For State Use Only

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 22 2006

Conditions of Approval (if any):

REPAIR DOWNHOLE FAILURE, 4/25/2005 00:00

| | | | | | | | | |
|-----------------------------------|----------------------------|------------------------------|--------------------------------------|--------------------------------|---------|-----------------------|---------|-------------------------------------|
| API / UWI 300252454200 | County LEA | State/Province NEW MEXICO | Surf Loc Sec 15 ,T-17-S,R 33 E | N/S Dist (ft) 0.00 | N/S Ref | E/W Dist (ft) 0.00 | E/W Ref | Job Category Completion/Workover |
| Ground Elevation (ft) 4,171.00 | Latitude (DMS) 0° 0' 0" | Longitude (DMS) 0° 0' 0" | Spud Date 12/11/1973 | Rig Release Date 12/24/1973 | | | | |

4/21/2005 15:00 - 4/23/2005 16:00

Last 24hr Summary

Spot rig on location SDFN

4/22/2005 07:00 - 4/22/2005 11:00

Last 24hr Summary

Arrive on location, hold safety meeting. found one dead man farther than cable could reach, ordered longer cable, new cable arrived and installed but wind was too high to rig up. Ordered rig to stand by.

4/25/2005 07:00 - 4/25/2005 16:00

Last 24hr Summary

Arrive on location, hold safety meeting. MIRU Pool DD unit POOH w/pump & rods. Pump plunger was stuck in barrel and tubing leak, rods were clean there was some iron sulfide scale on rods. RU Hot oiler and install BOP. RU to pull tubing, pick up one jt tubing and tag fill @ 12' below SN @ 4458'. RU Tuboscope & scan tubing OOH found 1 red band jt and one green band jt, did not find hole in tubing. SDFN

4/26/2005 07:00 - 4/26/2005 18:30

Last 24hr Summary

Arrive on location, hold safety meeting. RU Hydrostatic tubing testers, RIH while testing tubing to 5000 PSI, run SN, IPC jt, 4 jts tubing, TA and 136 jts tubing. Found collar leak @ 22 jts from bottom. Set TA w/bottom of tubing @ 4446'. RU pump truck to stand by, ND BOP, NU wellhead. Pump 500 gal 15% HCL w/ 500 gal xylene @ 2.5 BPM, flush w/ 20 bbls water. Pump 10 bbls @ 0 PSI Caught fluid and pressure slowly increased to 500 PSI @ final pressure with no pressure break. ISIP 0 PSI. Run pump and rods, seat pump & space out, RU hot oiler & load and test tubing, also pressure test flowline to 500 psi. RDMO