State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

	Revised 1-1-89
OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-37232
DISTRICT II Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NW 66210	STATE FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	Programme and the control of the con
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.	CENTRAL VACUUM UNIT
1. Type of Well: OIL ☑ GAS ☐ OTHER	
Name of Operator CHEVRON USA INC	8. Well No. 240
Address of Operator	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location	
Unit Letter <u>N</u> : <u>257'</u> Feet From The <u>SOUTH</u> Line and <u>2519'</u>	•
, ,	NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3991'	
11. Check Appropriate Box to Indicate Nature of Notice, Repo	·
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	DPERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEN	MENT JOB
OTHER: OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 1103.	ADD PAY t dates, including estimated date of starting any
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	t dates, including estimated date of starting any
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 1103. 7-25-06: MIRU. 7-26-06: PU BIT & TAG CIBP @ 4733'. 7-27-06: PERF FR 4271-4710'. PU PKR. TIH W/133 JTS WS. SET PKR @ 4205. STIMULATE W/7-28-06: OPEN TO TANK. TIE IN SECOND TANK. 7-31-06: PUMP 40 BBLS DN TBG. UNSET PKR. LOWER TO 4216'. RESET. 	t dates, including estimated date of starting any 202 BBLS ACID & SAND. TIE IN FLOWBACK LINE.
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 1103. 7-25-06: MIRU. 7-26-06: PU BIT & TAG CIBP @ 4733'. 7-27-06: PERF FR 4271-4710'. PU PKR. TIH W/133 JTS WS. SET PKR @ 4205. STIMULATE W/7-28-06: OPEN TO TANK. TIE IN SECOND TANK. 7-31-06: PUMP 40 BBLS DN TBG. UNSET PKR. LOWER TO 4216'. RESET. 8-01-06: OPEN TO TANK. RIG DOWN. FINAL REPORT. APPROVAL HAS BEEN GIVEN TO TEST THIS WELL AS A PRODUCER FOR 30 DAYS FROM 8-4 FLOWING OIL	t dates, including estimated date of starting any 202 BBLS ACID & SAND. TIE IN FLOWBACK LINE. 201-06 THROUGH 8-31-06.
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 1103. 7-25-06: MIRU. 7-26-06: PU BIT & TAG CIBP @ 4733'. 7-27-06: PERF FR 4271-4710'. PU PKR. TIH W/133 JTS WS. SET PKR @ 4205. STIMULATE W/7-28-06: OPEN TO TANK. TIE IN SECOND TANK. 7-31-06: PUMP 40 BBLS DN TBG. UNSET PKR. LOWER TO 4216'. RESET. 8-01-06: OPEN TO TANK. RIG DOWN. FINAL REPORT. APPROVAL HAS BEEN GIVEN TO TEST THIS WELL AS A PRODUCER FOR 30 DAYS FROM 8-4 FLOWING OIL	t dates, including estimated date of starting any 202 BBLS ACID & SAND. TIE IN FLOWBACK LINE.

APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

AUG 2 2 2006 DeSoto/Nichols 12-93 ver 1.0