

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37695
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 9
9. OGRID Number 14021
10. Pool name or Wildcat Paddock (49210)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: William Turner
2. Name of Operator Marathon Oil Company	8. Well Number 9
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	9. OGRID Number 14021
4. Well Location Unit Letter <u>I</u> : <u>2225</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Paddock (49210)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT ON

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company completed operations to drill, set, & test production casing on the William Turner No. 9 well. Please attachment for details of well work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Reg Compliance Rep DATE 08/01/2006  
E-mail address: cekendrix@marathonoil.com  
Type or print name Charles E. Kendrix Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 22 2006  
Conditions of Approval, if any:

## William Turner No. 9

### Drill, Set, & Test Production Casing

05/11/2006 RIH w/ 7 7/8" bit & BHA t/ 1,118'. Drill out DV tool, cement, float collar, & float shoe f/ 1,118' to 1304'. Drill \* survey 7 7/8" open hole f/ 1,304' to 1,510'.

05/12/2006 Drill & survey 7 7/8" open hole f/ 1,510' to 2,676'.

05/13/2006 Drill & survey 7 7/8" open hole f/ 2,676' to 3,178'. Switched mud pump.

05/14/2006 POOH f/ wash out. Lay down one jt cracked drill pipe. RIH. Drill & survey 7 7/8" open hole f/ 3,178' to 3,628'.

05/15/2006 Drill & survey 7 7/8" open hole f/ 3,628' to 4,078'. Drive line to rotary table broken down. PUH t/ 3,450'. Wait on repairs.

05/16/2006 RIH. Drill & survey 7 7/8" open hole f/ 4,078' to 4,583'.

05/17/2006 Drill & survey 7 7/8" open hole f/ 4,583' to 5,055'.

05/18/2006 Drill & survey 7 7/8" open hole f/ 5,055' to 5,400' (TD).

05/19/2006 Pump sweep. Make 650' short trip. Spot 60 bbl high viscosity pill. POOH f/ logs. Run triple combo logs t/ 5,398'.

05/20/2006 Run 5 1/2", J-55, 15.5#, LT&C casing as follows:

Quantity	Item	Top	Bottom	Length
1	5 1/2" cut jt.	0	24.00	24.00'
81	5 1/2" csg jts	24.00	3431.31	3407.31'
1	5 1/2" csg sub	3431.31	3451.31	20.00'
24	5 1/2" casing jts	3451.31	4462.68	1011.37'
1	5 1/2" csg sub	4462.68	4483.87	21.19'
21	5 1/2" csg jts.	4483.87	5377.82	893.95'
1	Float Collar	5377.82	5379.07	1.25'
1	5 1/2" csg sub	5379.07	5398.29	19.22'
1	Float shoe	5398.29	5399.49	1.20'

RU Halliburton cementers. Pump 750 sks lead Interfill 'C', Density 11.8, Yield 2.52 cuft/sk, water mix 14.65 gal/sk, pumped tail w/ Premium Plus cement 475 sks, Density 15.6, Yield 1.19 cuft/sk, water mix 5.15 gal / sk , + 0.2% HR-7 + 0.4% Super CBL, + Defoamer 0.25 lbm D-air 3000. Drip plug, displace w/ 19 bbls 10% MSA Acid & 109 bbls fresh water. Bump plug w/ 2,000 psi. Release pressure, floats holding. No cement returns. RD Halliburton. Set slips & cut casing. ND BOPs'. Installed wellhead & test to 3000 psi. RD drilling rig.

05/31/2006 MIRU PU. RU Baker Atlas. RU BOP. RIH w/ wireline to PBTD @ 5294'. Ran GR/CCL/SRAL cement bond log f/ 5294' to 2294' & 200' to surface. Top of cement @ 68' f/ surface. Top of good cement @ 1000' f/ surface. Pressure tested frac valve, and 5 1/2" production casing to 2500 psi for 30 minutes. Held Pressure.