

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37834
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRY LEONARD NCT-E
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>2310'</u> Feet From The <u>NORTH</u> Line and <u>1030'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3484'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ NEW WELL COMPLETION-NSL-5067-A (SD)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-06: MIRU CAPSTAR #16. NOTIFIED NMOCD 1545 HRS. SPUD 12 1/4" HOLE @ 2130 HRS. DRILL 0-295, 450'.
 6-22-06: RUN 10 JTS 8 5/8" 24# J-55 STC CSG SET @ 445'. CIRC. CMT W/475 SX CL C. 25 PPS D130 (14.8). CIRC 209 SX TO SURF. WOC.
 DRILL PLUG & CMT. 6-23-06: DRILL 450-868, 995, 1502, 1615, 1974, 2037, 2450, 2782, 3422, 3690, 3924, 4300.
 6-26-06: RUN 97 JTS 5 1/2" 15.5# J-55 LTC SET @ 4290. FLOAT COLLAR @ 4202. 6-27-06: CMT W/LEAD 550 SX 35:65 POZ CL C 5% D44,
 6% GEL, 0.4% D112, 0.1% D130, 0.2% D46, WT=12.4 PPG, YIELD=2.15 CV/SX, MIX WATER = 11.95 GPS. TAIL W/500 SX 50:50 POZ CL C, 5%
 D44, 2% GEL, 0.1 PPS D130, WT=14.2 PPG, YIELD=1.35 CF/SX, MIX WATER = 6.33 GPS. DISPL W/24 BBLS 10% ACETIC ACID & WATER. BUMP
 PLUG. FLOAT HELD. PLUG DOWN @ 3:00 AM. CIRC 180 SX CMT TO SURF. SET CSG SLIPS. REL RIG @ 6:30 AM. WAIT ON COMPLETION.
 6-30-06: MIRU PU. TEST CSG TO 550 PSI. NO BLEED. 7-03-06: TIH W/GR/CPNL/CCL FR 4200-SURFACE. TIH W/CBL/CCL FR 4200-SURFACE.
 TOC @ 108'. 7-05-06: PERF 3743-50, 3756-58, 3781-88, 3791-3800, 3805-08, 3810-14, 3816-20, 3825-29, 3835-44, 3860-64, 3866-74, 3878-84,
 3900-03, 3910-16, 3919-24, 3928-34, 3936-42, 3946-50, 3654-60, 3974-76, 3983-92, 3996-4000. TIH W/PPI TOOLS & 2 7/8" WS.
 7-06-06: ACIDIZE PERFS W/4500 GALS 15% HCL. TIH W/NEW PPI ASSEMBLY MARK SETTINGS. 7-07-06: RU SWAB. FISH STANDING
 VALVE.
 7-10-06: TIH W/BP, PERF SUB, RBP, PKR & 2 7/8" WS TO 3892'. SET RBP @ 3892'. PUH & SET PKR @ 3720'. SWAB. TIH & SET PSI BOMB IN
 SN ABOVE PKR. 7-12-06: TIH W/SLICK LINE. FISH TOP PSI BOMB. 7-13-06: RU FRAC EQPT. 7-14-06: FRAC W/88,000 GALS YF125 &
 SAND. 7-17-06: REL PKR. TAG SAND @ 3938. BTM PERF @ 4000. TIH W/BIT & LAND ABOVE TOP PERF @ 3700'. 7-18-06: TAG SAND @
 3938. C/O SAND TO 4200. POOH TO 3705. 7-19-06: TIH W/PKR & SET. RU SWAB. 7-20-06: REL PKR. TIH W/115 JTS 2 7/8", TAC, SN. 7-21-
 06: TIH W/GAS ANCHOR, PUMP & RODS. LOAD & TEST PUMP. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
 8-08-06: ON 24 HR OPT. PUMPING 150 OIL, 317 GAS, & 261 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/8/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE