

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pride Energy Company P.O. Box 701950 Tulsa, OK 74170		⁴ OGRID Number 151323
³ Property Code 35950	⁵ Property Name Inbe 25	³ API Number 30 - 025# 38085
⁹ Proposed Pool 1 Wildcat Mississippian		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	11S	33E	O	660	South	1,980	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code New Well	¹² Well Type Code Gas	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 4,224'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,850	¹⁸ Formation Mississippi	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12_mils thick Clay <input type="checkbox"/> Pit Volume: 14366_bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	13.375	48	425	450	0
12.25	8.625	24	4,150	1,500	0
8.75	5.5	15.5	11,850	2,650	3,650

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Approximately 425' of surface casing will be set and cemented to surface. Approximately 4,150' of 8 5/8" casing will be run and cemented to surface with approximately 1,500 sacks of cement. If warranted after logs evaluated, approximately 11,850' of 5 1/2" casing will be run and cemented with approximately 2,650 sacks of cement, estimated TOC at 3,650'.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: John W. Pride
Title: President of Pride Oil & Gas Co. Inc. as G. P. of Pride Energy Company
E-mail Address: johnp@pride-energy.com
Date: 3/28/06 Phone: (918) 524-9200

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions of Approval Attached ☐

Expiration Date:

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38085	Pool Code ✓	Pool Name Wildcat Mississippi
Property Code 35950	Property Name INBE "25"	Well Number 1
OGRID No. 151323	Operator Name PRIDE ENERGY COMPANY	Elevation 4224'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	11 S	33 E		660	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

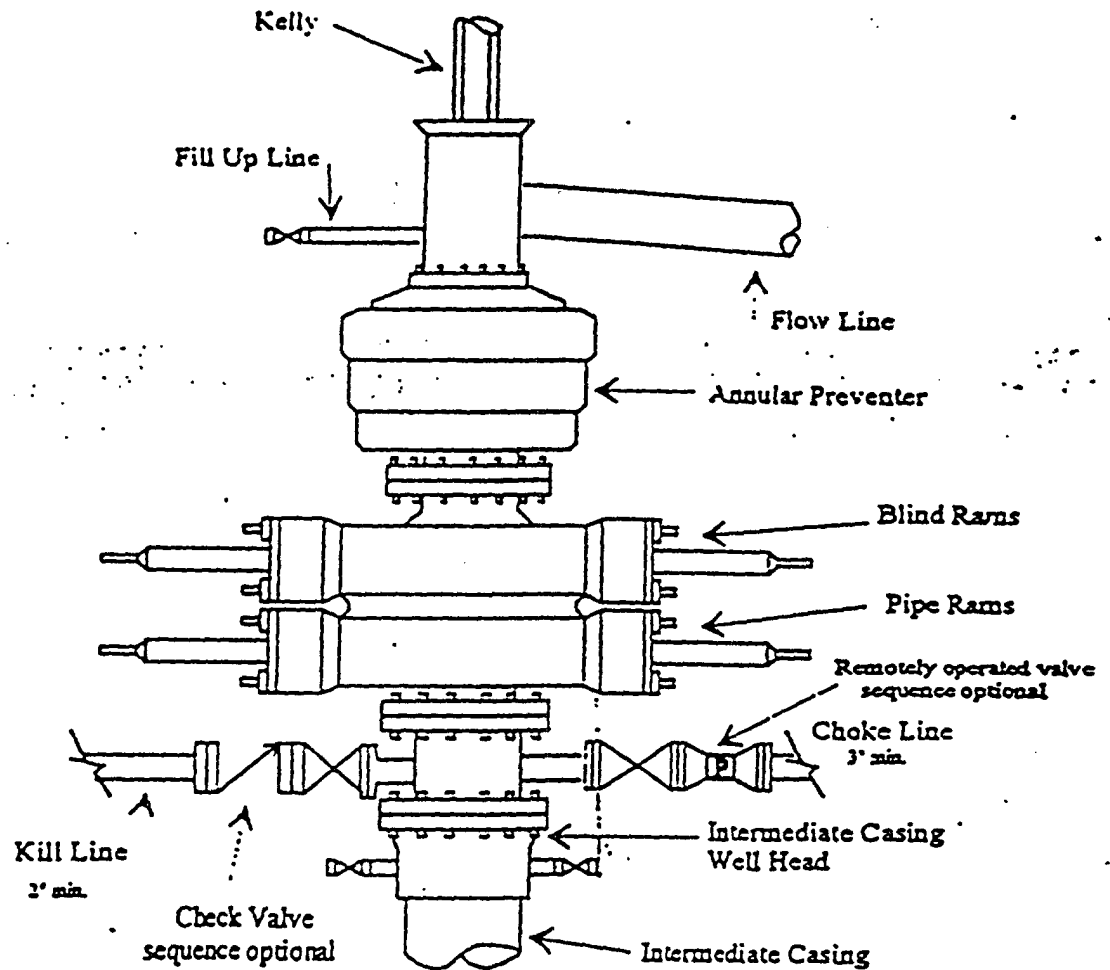
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

East Half

	OPERATOR CERTIFICATION	
	<p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p>	
	<p>Signature <u>John W. Pride</u></p> <p>Printed Name <u>John W. Pride</u></p> <p>Title <u>pres. of Pride Oil & Gas Co., Inc., as Gen. Partner of Pride Energy Company</u></p> <p>Date <u>3/28/06</u></p>	
	SURVEYOR CERTIFICATION	
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
	<p>MARCH 3, 2006</p>	
	<p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor <u>Gary L. Jones</u></p> <p>W.O. No. <u>6244</u></p> <p>Certificate No. <u>Gary L. Jones 7977</u></p> <p>BASIN SURVEYS</p>	



PRIDE ENERGY COMPANY
Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

