| Submit 3 Copies To Appropriate District Office \( \) \( \text{District I} \) .1625 N. French Dr., Hobbs, NM 88240 \( \text{District III} \) 1301 W. Grand Ave., Artesia, NM 88210 \( \text{District III} \) 1000 Rio Brazos Rd., Aztec, NM 87410 \( \text{District IV} \) 1220 S. St. Francis Dr., Santa Fe, NM 87505 \( \text{SUNDRY NOT} \) (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)  1. Type of Well: Oil Well \( \text{X} \) |  | d Natural Resources TION DIVISION t. Francis Dr. NM 87505 VELLS TOR PLUG BACK TO A | Form C-103 May 27, 2004  WELL API NO.  30-025-37945  5. Indicate Type of Lease STATE  FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name A M York  8. Well Number 003   |
|---|--|--|--|
| 2. Name of Operator   |  |  | 9. OGRID Number 147179   |
| Chesapeake Operating Inc.  3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050   |  |  | 10. Pool name or Wildcat Wildcat; San Andres   |
| 4. Well Location  |  | · · · · · · · · · · · · · · · · · · ·  | wildcat, San Andres  |
| Unit Letter A: 1150 feet from the North line and 1180 feet from the East line  Section 20 Township 21S Range 37E NMPM CountyLea   |  |  |  |
| Pit or Below-grade Tank Application □   | 11. Elevation (Show wheth 3489 GR or Closure | her DR, RKB, RT, GR, etc.,   |  |
| Pit typeDepth to Grounds  | vater 73 + Distance from neares              | t fresh water well 1000 + Dist   | ance from nearest surface water  |
| Pit Liner Thickness: mil  | Below-Grade Tank: Volum                      | bbls; Co   | onstruction Material   |
|   | CHANGE PLANS                                 | •  | SEQUENT REPORT OF:  K  |
| OTHER:Close drilling pit  |  | X OTHER:   | d give pertinent dates, including estimated date   |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.   |  |  |  |
|   |  |  | TO THE TOTAL STATE OF THE PARTY |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .   |  |  |  |
| SIGNATURE   | 1-, - 101,                                   | TLE Regulatory Assistant   | DATE 08/18/2006  |
| Type or print name Shay Stricklin For State Use Only  | E-   | mail address:sstricklin@cl   | hkenergy.com Telephone No. (432)687-2992   |
| APPROVED BY: Laught Conditions of Approval (if any):  | Wink TI                                      | oc field representat<br>TLE  | TVE HISTAFF MANAGER 2 2 2006   |
| (   |  |  | حدده م هانانا  |