

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10887
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 39
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter M : 660 feet from the south line and 660 feet from the west line  
Section 30 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT - Return to Injection 4/06 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative ☐ approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/2/06

Type or print name David Stewart

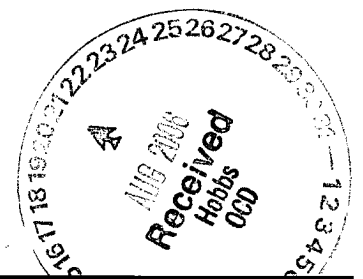
E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Hayward Wink TOC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 23 2006

Conditions of Approval, if any:



## MYERS LANGLEIE MATTIX UNIT #39

**02/07/2006** CMIC: Davis

MIRU POOL #587 NDWH release packer well started to flow. SION

**02/08/2006** CMIC: Davis

NDWH NU BOP CHC POOH with tbq and packer. Bull plug tbq RIH tested tbq to 4600# held OK. Started RIH w/ RBP, big bore packer. SION

**02/09/2006** CMIC: Davis

Finished RIH w/ tbq set RBP @ 3427' POOH tested RBP 600# held. Could pump into casing 2 BPM @ 500#. Tested casing POOH found leak between 132' and 163'. RIH CHC. POOHw/ tbq. SION

**02/10/2006** CMIC: Davis

RU Baker Atlas RIH ran cmt bond log found top of cmt of 710' with stringer to 380'. POOH LD BHA RIH ran casing inspection log from 2000' to surface. RD Baker SI

**02/11/2006** CMIC: Davis

Waiting on log interpretation

**02/12/2006** CMIC: Davis

SI till Monday

**02/14/2006** CMIC: Davis

LD 1 jt tbq RIH 108 jts tbq. ND BOP NUWH. RDMO

**02/25/2006** CMIC: Davis

MIRU Pool #542 NDWH NU BOP POOH w/ injection string. ND BOP NUWH RU halliburton. Top loaded casing squeezed 150 sacks into 5-1/2 casing had returns of cement during squeeze job. Pumped 100 sacks cement before getting returns up 5-1/2 annular. SI casing valve and squeezed 32 sacks into formation before displacement. Displaced cement with 1 BW. Squeezed total of 39 sacks into formation. SI RD Halliburton.

**02/26/2006** CMIC: Davis

WOC

**02/28/2006** CMIC: Davis

NDWH NU BOP RIH w/ 4-3/4 bit tagged cmt @ 45'. Drilled cement from 45 to 163' fell out of cement. Tested casing 570# held OK. POOH LD DC and bit. SION, RDMO

**03/01/2006** CMIC: Davis

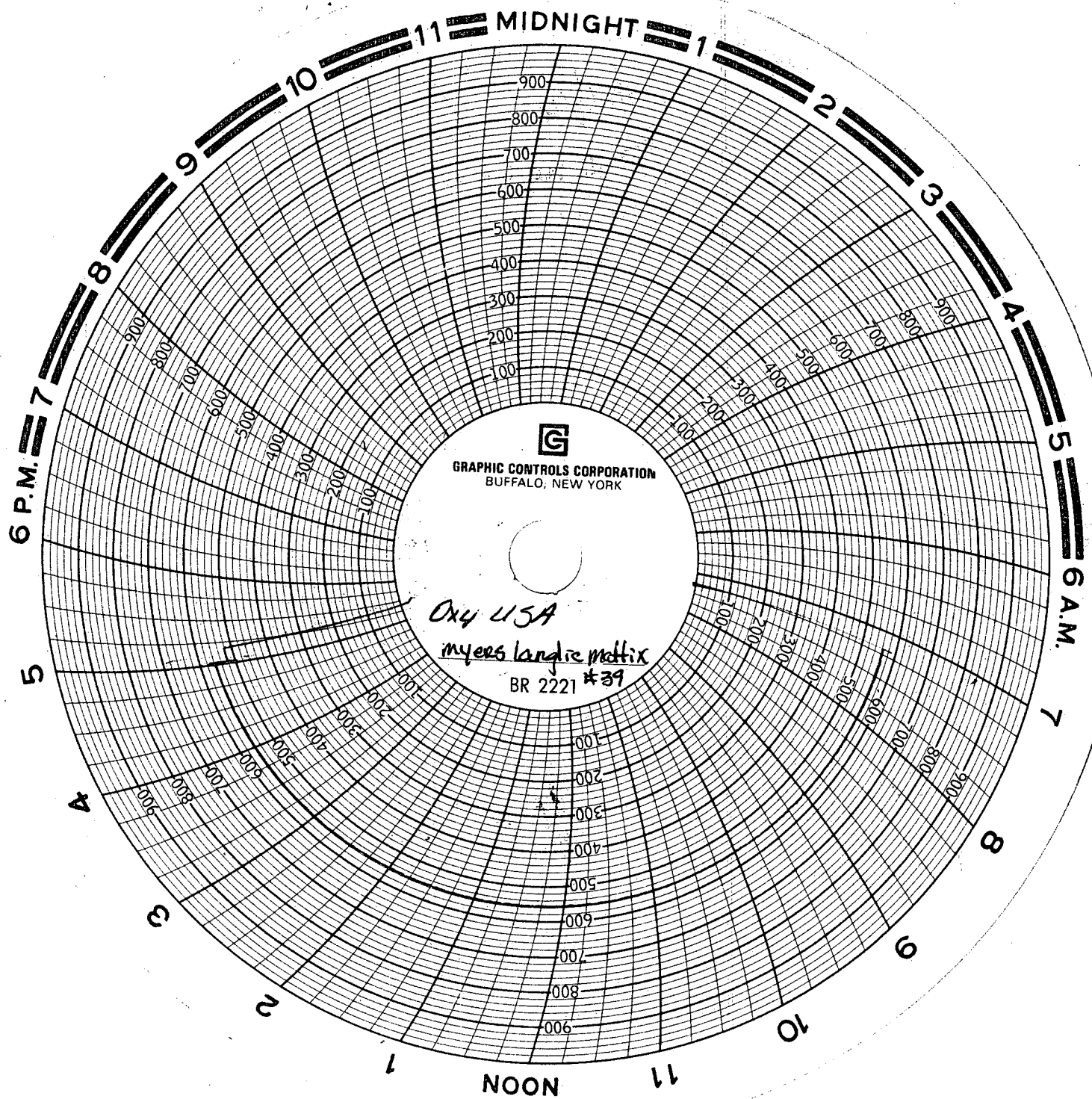
RIH w/ baker retrieving head tag sand circulated sand of RBP. Latched onto RBP POOH LD workstring. RIH 109 jts IPC packer @ 3428 SION

**03/02/2006** CMIC: Davis

CH w/ 90 Bbbs packer fluid. ND BOP Set packer @ 3428' with 16pts. NUWH. RDMO Will notify NMOCD and set up MIT.

**07/14/06**

Re-run MIT and test to 560#



7/14/04

Pablo Salinas