Submit 3 Copies To Appropriate District Office State	of New Mexico	Form C-103
District I Energy, Minera	als and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	30-025-25344 5. Indicate Type of Lease
District III 1220 So	outh St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		SFPRR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number #5
2. Name of Operator		9. OGRID Number
Mar Oil and Gas Corp		151228
3. Address of Operator		10. Pool name or Wildcat
PO Box 5155 Santa Fe, N	NM 87502	Sawyer; San Andres, West
4. Well Location		
1		980feet from theEastline
Section 27 Township		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND		
TEMPORARILY ABANDON	☐ COMMENCE DRI	-
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	OTHER: Papair	pasina laak
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Notified Buddy Hill by cell phone of move in service unit to repair well		
Pulled injection equipment Run RBP and set at 4900ft, Capped with 2 sx sand		
Test casing. Leaks identified from 1000ft to 3300ft		
Squeeze casing leaks with seal maker resin		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notified Buddy Hill by cell phone of move in service unit to repair well Pulled injection equipment Run RBP and set at 4900ft, Capped with 2 sx sand Test casing. Leaks identified from 1000ft to 3300ft Squeeze casing leaks with seal maker resin Test casing to 350 psi for 1 hour- ok Wash sand off RBP and pull Run plastic coated AD1 packer and 2 3/8" IPC the		
Wash sand off RBP and pull Run plastic sected AD1 males and 2.2(8) IDC the		
Charles and the contract of th		
Packer at 4902ft. Displace csg x tbg annulus with packer fluid Packer set at 4902ft. Prs tst. RDMOSU		
MIT on 8/8/2006 witnessed by Buddy Hill		15 15 15 15 15 15 15 15 15 15 15 15 15 1
Turned well to disposal		The state of the s
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Allie MK like	TITLE Classet	DATE 8/21/06
, , , , , , , , , , , , , , , , , , , ,		
Type or print name	Email address:	Telephone No.
For State Use Only		AUG 2 3 2006
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APPROVED BY: XOLY W. WINE. Conditions of Approval (if any): TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER		

