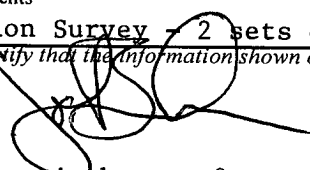


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-29690</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. <b>V0-6391</b>			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  <b>Dogbert State</b>		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator  <b>Manzano, LLC</b>			8. Well No.  <b>1</b>		
3. Address of Operator  <b>P.O. Box 2107, Roswell, NM 88202-2107</b>			9. Pool name or Wildcat  <b>Maljamar Grayburg San Andres</b>		
4. Well Location  Unit Letter <b>G</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>1980'</b> Feet From The <b>East</b> Line  Section <b>6</b> Township <b>17S</b> Range <b>33E</b> NMPM <b>Lea</b> County					
10. Date Spudded <b>2/13/06</b>	11. Date T.D. Reached <b>2/27/06</b>	12. Date Compl. (Ready to Prod.) <b>5/25/06</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>4242 KB</b>	14. Elev. Casinghead <b>4231 GR</b>	
15. Total Depth <b>5150'</b>	16. Plug Back T.D. <b>5130'</b>	17. If Multiple Compl. How Many Zones? <b>1222324</b>	18. Intervals Drilled By <b>Surf to 5150'</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4647 - 4809 - San Andres</b>	
			20. Was Directional Survey Made <b>No</b>		
21. Type Electric and Other Logs Run <b>Gamma Ray - Neutron/Density - Laterlog</b>			22. Was Well Cored? <b>No</b>		
23. <b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24</b>	<b>356</b>	<b>11"</b>	<b>375' sx</b>	<b>None</b>
<b>5 1/2"</b>	<b>15.5</b>	<b>5130'</b>	<b>7.875"</b>	<b>1350 sx</b>	<b>None</b>
24. <b>LINER RECORD</b>			25. <b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<b>4647'-51'</b>	<b>4758'</b>	<b>4799'</b>	DEPTH INTERVAL		
<b>4695'-97'</b>	<b>4767'</b>	<b>4804'</b>	AMOUNT AND KIND MATERIAL USED		
<b>4719'-20'</b>	<b>4771'</b>	<b>4809'</b>	<b>4647' - 4809' 1500 g1 15% Fercheck SC acid</b>		
<b>4738'</b>	<b>4792'-93</b>	<b>(19 holes)</b>	<b>10,000 g1 20% Fercheck SC acid</b>		
28. <b>PRODUCTION</b>					
Date First Production <b>5/25/06</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>5/30/06</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>19</b>	Gas - MCF <b>10</b>
				Water - Bbl. <b>67</b>	Gas - Oil Ratio <b>526:1</b>
Flow Tubing Press. <b>n/a</b>	Casing Pressure <b>n/a</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>19</b>	Gas - MCF <b>10</b>	Water - Bbl. <b>67</b>
				Oil Gravity - API - (Corr.) <b>35</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By
30. List Attachments <b>Deviation Survey - 2 sets of Open Hole Logs</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>John Thompson</b>		Title <b>Production Manager</b>	
E-mail Address <b>j_thompson@qwest.net</b>		Date <b>8/14/06</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1354	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2680	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3610	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4368	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....4640.....to.....4810.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology