

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API No.	30-025-34829
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Townsend State
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. 9
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Big Dog; Strawn, South
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	

4. Well Location Unit Letter J 3927 feet from the NORTH line and 1940 feet from the EAST line Section 2 16S Township 35E Range NMPM County Lea					
10. Date Spudded 1/27/2000	11. Date T.D. Reached 3/3/2000	12. Date Completed 8/8/2006	13. Elevations (DR, RKB, RT, GL)* 3990' GL	14. Elev. Casinghead	
15. Total Depth: MD 12900'	16. Plug Back T.D.: 11865'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools Pulling Unit	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name Shut In				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run PREVIOUSLY SENT TO DISTRICT				22. Was Well Cored NO	


23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	440'	17 1/2"	460 sx "C"	none
8 5/8"	32#	4606'	11"	1800 sx 65/35 Poz, 250 sx C	none
5 1/2"	20#	12900	7 7/8"	200 sx "H" 450 sx "C"	none

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 3/8"	11,475'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
		Depth Interval	Amount and Kind Material Used
11918-11928'		11918-11928'	Acidize w/ 28.5 bbls 7.5% HCl w/ 20% Methanol; Frac w/ 24,011 gals 70 DHSQ Binary Faom w/ 20,000# Ultraprop 18/40 and flushed w/10,930 gals 61 DSHQ Binary Foam.
11524-11530'; 11538-11542'		11524-11530'; 11538-11542'	Acidize w/ 1500 gals 15% NEFE.

28 PRODUCTION							
Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump) Shut-In				Well Status (Prod. Or Shut-In) Shut-In		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Gas - Oil Ratio #DIV/0!	
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-In						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **8/14/2006**

E-mail Address: **Norvella.adams@dvsn.com**

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

No. 3, from to.....
No. 4, from to.....

No. 1, fromto.....feet.....

No. 2, fromto.....feet.....

No. 3 fromto.....feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology