

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

**30-025-34905**

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. **E-8160**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☒ OTHER **Re-entry**

2. Name of Operator

**EverQuest Energy Corporation**

3. Address of Operator

**10 Desta Drive, Ste 300-E, Midland, Texas 79705**

7. Lease Name or Unit Agreement Name

**Schooner B State**

8. Well No.

**1**

9. Pool name or Wildcat

**Mesa Queen Associated**

4. Well Location

**Unit Letter G, 1980 Feet from the North line and 1980 Feet from the East line**

Section **17**

Township **16S**

Range **32E**

NMPM

**Lea, County**

10. Date Spudded

**3/9/2006**

11. Date T.D. Reached

**3/14/2006**

12. Date Compl. (Ready to Prod.)

**4/3/2006**

13. Elevations (DF& RKB, RT, GR, etc.)

**4350 GR**

14. Elev. Casinghead

15. Total Depth

**13000 (D&A 1/2001)**

16. Plug Back T.D.

**4342**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**3685-3695' Queen**

20. Was Directional Survey Made

Yes, during original drilling 1/2001

21. Type Electric and Other Logs Run

**None during re-entry operations, original logs: PE, GR/DLL, FMI, NGT**

22. Was Well Cored

**No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11.75</b>	<b>42</b>	<b>576</b>	<b>14.75</b>	<b>350 sx, circ</b>	<b>None</b>
<b>8.625</b>	<b>32</b>	<b>4500</b>	<b>11</b>	<b>1220 sx, circ 190 sx</b>	<b>None</b>

24.

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
<b>2.375</b>	<b>3700</b>	<b>Rod pumped</b>

26. Perforation record (interval, size, and number)

**3685-3695' 2 spf, 120 degree phase, 20 shots total**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**3685-95 1000 gal 10% MSA**

**3685-95 17,000 gal Silver Stim L<sub>95</sub> + 48,000# 16/30**

28

**PRODUCTION**

Date First Production

**4/4/2006**

Production Method (*Flowing, gas lift, pumping - Size and type pump*)

**Pumping**

Well Status (*Prod. or Shut-in*)

**Producing**

Date of Test

**4/18/2006**

Hours Tested

**24**

Choke Size

Prod'n For Test Period

Oil - Bbl

**23**

Gas - MCF

**TSTM**

Water - Bbl.

**30**

Gas - Oil Ratio

**NA**

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

**23**

Gas - MCF

**TSTM**

Water - Bbl.

**30**

Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

**Vented**

Test Witnessed By

**Clifton Mann**

30. List Attachments

**Copy of original deviation survey submitted January 2001**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Terry M. Duffey*

Printed

Name **Terry M. Duffey**

Title **President**

Date **4/18/2006**

E-mail Address

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2537	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2805	T. Devonian	T. Menefee	T. Madison
T. Queen 3389	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4179	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology