

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

B 1100 FNL 1980 FEL

At top prod. Interval reported below

At total Depth

14. Date Spudded

12/10/04

15. Date T.D. Reached

2/20/2005

16. Date Completed

8/2/2005☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD**16,600'**

19. Plug Back T.D.:

MD **16,482'**
TVI20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ NoWas DST run? ☒ NoDirectional Survey? ☒ No☐ Yes (Submit analysis)☐ Yes (Submit report)☐ Yes (Submit copy)**PEX-HRLA-BHC**

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|---------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8"/H-40 | 48# | 0 | 998' | | 600 sx Cl C; circ 140 sx | | 0 | |
| 12 1/4" | 9 5/8"/P110 | 40# | 0 | 5503' | | 1700 sx Cl C; circ 200 sx | | 0 | |
| 8 3/4" | 7 5/8"/Q-125 | 39# | 0 | 13371' | | 1105 sx Poz; circ | | | |
| 6 1/2" | 5 1/2"/J-55 | 15.5# | 0 | 16600' | | 790 sx Cl C; circ 107 sx | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 15,297' | 13,031' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|-----------|-----|--------|
| ATOKA | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|-----------|--------------|
| | | | |
| | | | |
| | | | |
| | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 15550-15570' | Acidize w/ 3000 gals 20% retarded acid. |
| 15311-15570' | Spot 300 gals 15% HCl. Acidize w/ 3000 gals 15% HCl. Frac w/ 100,000# Sinterball |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 7/30/2005 | 8/4/2005 | 24 | → | 0 | 222 | 58 | | | Flowing |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| open | 800 | 0 | → | 0 | 222 | 58 | #DIV/0! | | Producing Gas Well |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------------|--------|--------|------------------------------|------|-----------------|
| Rustler | 942' | | | | |
| T/Salt | 1295' | | | | |
| B/Salt | 5044' | | | | |
| Delaware | 5318' | | | | |
| Bone Spring | 9595' | | | | |
| Wolfcamp | 12644' | | | | |
| Strawn | 15110' | | | | |
| Atoka Clastics | 15203' | | | | |
| B/Atoka Clastics | 15444' | | | | |
| M Morrow Clastics | 16192' | | | | |

Additional remarks (include plugging procedure):

MIRU PU. RIH w/ log and pressured casing to 6000# - held. POOH w/ logging tool. RIH w/ gun and perforate 15,550-15,570'; 60 holes. Acidize 15,550-15,570' w/ 3000 gals 20 % retarded acid w/ 40 ball sealers. Test BOP to 6500# - held good. POOH w/ tubing and packer. RIH w/ cement retainer to 15,390' and set. Tested cement retainer to 3100# - held good. Drilled out retainer at 15,390', squeeze perfs (15,500-15,570'). RU wireline lubricated retainer in the hole and set at 15,500'. Dump 10' of cement on top of retainer. RIH w/ guns, packer and tubing. Perforated 15,311-15,379'; 112 holes. POOH. Lost guns. Fishing for guns. Had to mill on guns. Drilled out cement retainer. Clean and circulate entire hole. RIH w/ guns and perforated 15,500-15,570' again with 42 holes. RIH with treating packer on top of perfs. Circulate hole. Spot with 300 gallons of 15% HCl across perfs. Pull packer up to 15,136' and set. Test casing to 500# - held ok. Acidize (15,311-15,570') with 3000 gallons of 15% HCl. Unset packer. Circulate entire hole. Frac with 100,000# Sinterball. RIH w/ packer and set at 13,031'. Circulate well. Set tubing hanger in well head. Test casing to 3600# - held good. Put well on production. RDMO.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 9/12/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.