

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-37303

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO-6502

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CONFIDENTIAL

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1800 Feet From The West Line
Section 32 Township 9S Range 34E NMPM Lea County

10. Date Spudded
7-23-05 RH
7-29-05 RT

11. Date T.D. Reached
9-16-05

12. Date Compl. (Ready to Prod.)
4-16-06

13. Elevations (DF& RKB, RT, GR, etc.)
4255' GR, 4272' KB

14. Elev. Casinghead

15. Total Depth
12404'

16. Plug Back T.D.
11834'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
40-12404'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11814-11832' Atoka

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
BCS, CNL, Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	425'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4100'	12-1/4"	1513 sx (circ)	
5-1/2"	17#	12404'	8-3/4"	2970 sx (TOC-3600' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)

11814-18' (24) and 11830-32' (12) for total of 36 .42" holes
11511-14' (18)

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11750'	11750'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11814-32' 500 gal 7-1/2% Morrow acid w/40 balls
11814-32' Frac w/16000 gal 40# Medallion 40Q foam w/16000# 18/40 Versaprop
11511-14' 250 gal 7-1/2% Morrow acid
11511-14' 400 gal 7-1/2% Morrow acid
11511-14' Squeezed w/75 SX-H3

28. PRODUCTION

Date First Production
4-17-06

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
4-19-06

Hours Tested
24

Choke Size
16/64"

Prod'n For Test Period

Oil - Bbl
16

Gas - MCF
605

Water - Bbl.
3

Gas - Oil Ratio

Flow Tubing Press.
550#

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
16

Gas - MCF
605

Water - Bbl.
3

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Martel Ramirez

30. List Attachments
Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis

Printed Name: Stormi Davis

Title: Regulatory Compliance Technician

Date: 4-20-06

E-mail Address: stormid@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10852'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11482'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2735'	T. L. Miss Lm	12364'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	3995'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5428'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6912'	T. Delaware	T.Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7760'	T. Rustler	2150'	T. Wingate	T
T. Wolfcamp Lm	8988'	T. Morrow	12017'	T. Chinle	T
T. Penn	T. Austin	12200'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12294'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology