

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37519

5. Indicate Type Of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
New Mexico 36 State

2. Name of Operator
Nearburg Producing Company

8. Well No.
3

3. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

9. Pool name or Wildcat
E-K; Bone Spring

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 36 Township 18S Range 33E NMPM Lea County

10. Date Spudded 2/26/06	11. Date T.D. Reached 3/21/06	12. Date Compl. (Ready to Prod.) 4/14/06	13. Elevations (DF & RKB, RT, GR, etc.) 3810	14. Elev. Casinghead
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15. Total Depth 10016	16. Plug Back T.D. 9890	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
9543-9573 (OA); 9040-9060 (OA)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
See Enclosed Logs

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	481	17-1/2	490	154
8-5/8	32	3415	11	1105	157
5-1/2	17	10016	7-7/8	1665	99

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9440	

26. Perforation record (interval, size, and number)
9543-9573 - 60 holes
9040-9060 - 41 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9543-9573	1500 gals 7.5% NEFE; 60960# Super
	LC 20/40 Proppant
9040-9060	1500 gals 7.5% NEFE; 101060# Super

28. PRODUCTION

Date First Production 4/14/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 5/3/06	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 208	Water - Bbl. 23	Gas - Oil Ratio 30:1
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Flow Tubing Press. 80	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 53	Gas - MCF 208	Water - Bbl. 23	Oil Gravity - API (Corr.) 40.4
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
B Young

30. List Attachments

Surveys: C104: Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Jordan Printed Name Sarah Jordan Title Prod Analyst Date 5/16/06
E-mail address sjordan@nearburg.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4385	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5040	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5600	T. Todilto	T.
T. Drinkard	T. Bone Springs 7688	T. Entrada	T.
T. Abo	T. 1st Bone Spring 8924	T. Wingate	T.
T. Wolfcamp	2nd Bone Spring 9470	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9040 to 9060 No. 3, from to
 No. 2, from 9543 to 9573 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

