

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37644

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P&A 4/3/06

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER 432 686 3689

7. Lease Name or Unit Agreement Name

Mescalero Escarpe 7 State

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

8. Well No.

1

9. Pool name or Wildcat

Mescalero Escarpe; Bone Spring

4. Well Location B4L: J-7-18s-34e 1706/S & 1997/E

Unit Letter J : 1432 Feet From The South Line and 1886 Feet From The East Line

Section 7 Township 18S Range 34E NMPM Lea County

10. Date Spudded <u>3/8/06</u>	11. Date T.D. Reached <u>3/30/06</u>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) <u>4081 GR</u>	14. Elev. Casinghead
-----------------------------------	---	----------------------------------	---	----------------------

15. Total Depth <u>9050</u>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <u>X</u>	Cable Tools
--------------------------------	--------------------	--	--------------------------	--------------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4</u>	<u>42</u>	<u>550</u>	<u>14 3/4</u>	<u>345 C</u>	<u>0</u>
<u>8 5/8</u>	<u>32</u>	<u>3213</u>	<u>11</u>	<u>502 50/50 POZ C, 250 C</u>	<u>0</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (<u>Flowing, gas lift, pumping - Size and type pump</u>)	Well Status (<u>Prod. or Shut-in</u>) <u>P&A 4/3/06</u>
-----------------------	--	--

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--------------	--------------	------------	------------------------	------------	-----------	--------------	-----------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
--------------------	-----------------	-------------------------	------------	-----------	--------------	----------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 4/12/06

3

01

A.

1
