District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPL	<u>ICATI</u>	ON I					E-ENTI	ER, DI	EEPE	N, PLUGBAC	CK, OR A	ADD A ZONE		
' Operator Name and Address YATES PETROLEUM CORPORATION 105 South Fourth Street								OGRID Number 025575 / 3API Number 30 -025-23379						
Artesia, New Mexico 88210												30 -025-233		
3 Proper	ty Code					³ Prope	rty Name	Name Well No.						
35	<u> 163</u>					Coolade	BJJ State	JJ State.				1		
		Eigl		roposed Pool 1 e Draw Perm	Penn's	r		¹⁰ Proposed Pool 2						
						⁷ Surfa	ce Loca	tion						
UL or lot no. K	1 1 1		Range 35E	•		t from the 1980	1		Feet from the 1980	East/West line West	County Lea			
*				⁸ Propo	sed Bott	om Hole Lo	cation If	Differer	nt From	Surface	· · · · · · · · · · · · · · · · · · ·			
UL or lot no. Section . T			Township Range				et from the	North/South line Feet from the		East/West line County				
	**************************************				Ac	ditional \	Well Inf	ormati	on		*	1		
11 Work	¹² Well Type Co G		<u> </u>		able/Rotary R	, 14]		Lease Type Code S	15	15 Ground Level Elevation 4139.6				
	ultiple Vo	¹⁷ Proposed Dep 10429'				Formation Penn	¹⁹ Con		19 Contractor		²⁰ Spud Date			
Depth to Grou		ore tha	in 50"	10425	Distance 1000'	ce from nearest		well: Mo	ore than	Distance from	n nearest surfac	e water: 1000' or		
Pit: Liner:	Synthetic		_12_m	ils thick Clay		Volume: <u>24,00</u>	0_bbls	· · · · · · · · · · · · · · · · · · ·	Drilling N			· · · · · · · · · · · · · · · · · · ·		
Close	d-Loop Svs	tem				0 ranking					esh Water 🏻	Brine 🛛		
		,		21	Propos	sed Casin	g and Co	ement	Progra	m				
Hole S	ize	Casing Size		Casing weight/foot			Setting Depth		Sacks of Ce	ment	Estimated TOC			
17.5"		13.375"			48#			411'-in place		400		0		
11"		8.625"						4100'-in place		500		0		
8.75"		5.5" 5.5"		17# 17#		44	4491-10411'-in 0-4491'		950		TOC -6642'			
8.75"						BACK, gi			resent productive zo	one and propo	TOC-3700' and proposed new productive zone.			
Describe the	blowout pr	eventio She	on prog e t	ram, if any. Us	e addition:	al sheets if nec			ол. ол. о		nie una propor	iod non productive zone.		
Permit Expires 1 Year From Approval Date Unless Drilling Underway Re-Entry														
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION								
constructed a	ccording	to NM	OCD g	guidelines [], a coved plan [].			l l	oved by:			ou h			
Printed name: Clifton R. May Clifter R. May							Title:	Title: PETROLEUM ENGINEER						
Title: Regu	Title: Regulatory Agent							Approval Date: AUG 2 4 2006 Expiration Date:						
E-mail Addre	ss: cliff@	урсп	ım.cor	n										
Date: August 23, 2006 Phone: (505) 748				5) 748-4	347	Cond	Conditions of Approval Attached 🔲 💮							

YATES PETROLEUM CORPORATION

Coolade BJJ State #1 Re-entry 1980' FSL & 1980' FWL Section 19-T11S-R35E Lea County, New Mexico Lease VO-6687

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Lone Star Producing Company as their New Mexico "81" State #1, which was plugged in January, 1970. Yates re-entered this well in 1984 and plugged it in February 1995. Yates will use a pulling unit and a reverse unit to drill out the cement plugs using a 7.7/8" bit in the 8.5/8" casing to the top of the 5.1/2 casing stub at 4449'. The 5.1/2 casing will be joined to the stub and cemented back to about 3700'. The remaining plugs and obstructions will be drilled out and the casing cleaned out to a depth of 10429'. The mud program will be 9.2 to 9.8 ppg brine water with the viscosity of 35-40 cp. A 3000# BOPE system will be used.

The well will be completed using a pulling unit in the Ranger Lake and Permo Penn intervals.



NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Legae Well No. LONE STAR PRODUCING COMPANY - 181." Unit Letter Township Ronge 11 SOUTH 35 Bast feet from the line and 1980 Ground Lyvel Elev. Producing Form Pool Dedicated Agt 4139.6 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION i hereby certify that the information contained herein is true and complete to the Asst. Dist. Prod. Supt. Position Lone Star Producing Company November 28, 1969 Date hemby certify that the well location n on this plat was plotted from field 1980 Date Surveyed **Nevember 26, 1969** Registered Professional Engineer 1880 2310 1000

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

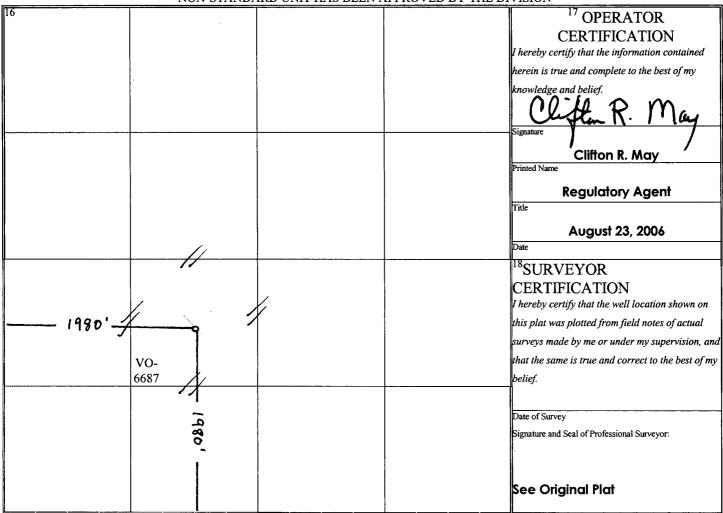
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT TION AND ACDEAGE DEDICATION DEAT

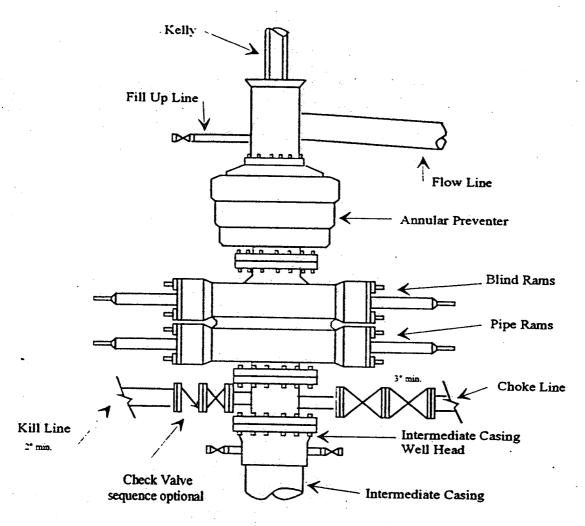
30-		2	² Pool Code 1480		' Pool Name Uppler Eight Mile Draw PermoPenn					
⁴ Property (⁵ Property N			6 Well Number			
359	63			1						
OGRID 1	No.		,	⁹ Elevation						
02557	5			4139.6'						
					¹⁰ Surface l	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	19	118	35E		1980	South	1980	West	Lea	
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	¹¹ Bo	ttom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	s ¹³ Joint or	Infill 14 Co	nsolidation (Code 15 Ord	ler No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

