

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Kaiser-Francis Oil Company3a. Address
P. O. Box 21468, Tulsa, OK 74121-1468
3b. Phone No. (include area code)
468 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE (1980' FNL & 660' FEL) Sec. 6-22S-32E

5. Lease Serial No.

NM-14332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM94500

8. Well Name and No.

Federal CK Com #1

9. API Well No.

30-025-27473

10. Field and Pool, or Exploratory Area

W. Bilbrey (Atoka)

11. County or Parish, State

Lea/NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU WSU & WL rig. Set CIBP inside 2 3/8" tbg in Bkr FAB pkr @ 13577'. Pressure test tbg to 500#. If needed, dump 5' cmt on CIBP & retest. Cut off tbg as deeply as possible (top of cmt). If tbg did not hold pressure, POOH w/ tbg. If tbg held pressure, POOH w/1 jt to insure tbg is free. Pump down tbg with wtr. Monitor BS. Load hole with plug mud.
2. Spot 50' cmt plug on top of FAB packer. POOH laying down tbg to 11465'.
3. Spot 50 sxs cmt at 11465' - 11365'. POOH laying down tbg to 4200'.
4. Locate free pt on 7 5/8" casing (est. 4000'). Cut off & LD.
5. GIH w/2 3/8" tbg & fill hole with plug mud.
6. Spot 50 sxs cmt @ 4100' - 3900' (100' in and out of csg stub). POOH w/tbg.
7. Spot 15 sxx cmt @ 50' - 5'.
8. Weld on cap w/ID marker. Move off equipment & restore location.

Approximate starting date: 11/1/06

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

Jan Valkenburg

Date 8/2/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved by Wesley H. Lynam
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.Title Petr EngrDate 8/21/2006Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**Conditions of Approval
Federal CK Com #1**

**The following items are to be added to the procedure for the P&A.
Note the attached drawing and NMOCD guidelines.**

- 1. A plug is required at the 7 5/8" shoe. This could be combined with the plug located across the top of the liner.**
- 2. This plug should also be tagged.**
- 3. The plug across the liner top is required to be 50' above the top of the liner.**
- 4. A plug is also required across the DVTool. This plug is also to be tagged.**
- 5. A plug is required across the 10 3/4" shoe and should be tagged.**
- 6. A plug is required across the 16" shoe and should be tagged.**
- 7. Two additional plugs are required in the casing to meet the "not more than 3000' NMOCD guideline."**

Sundry 8/2/06

* Plug across shoe
tag

16" 500' circulated

Stub plug 4100'-3900'

* Plug across shoe-tag

4637 Delta work

TOC 4500 temp. log

10 3/4" 4587' circulated

2 3/8 tag

* Plug across DVT001 30' tag
either side or 25'x

8530 Bone Spring

8479 DVT001

* Plug @ 11465-11365'
(11315)
insufficient - tag

* Also need plug @ shoe
tag

11810 Wolfcamp

4 1/2" 11365'

7 5/8" 11893'

13082 Strawn

13378 Atoka

13905 Morrow

14928 Barnett

Atoka perfs 13630-13640

Perfs 13416-14340 Initial

Packer 13577

PBTO 13965

TD 15015