Form 3160-5 (April 2004) OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	Expires:	Marcl	131,20
Lease Seria	l No.		

SUNDRY NOTICES AND REPORTS ON WELLS			LC-031741-A				
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No.			
2 Name of Operator			Hawk A #18				
2. Name of Operator Apache Corporation			9. API Well No.				
3a Address Two Warren Place 6120 Yale, Suite 1500 Tulsa, OK 74136 3b. Phone No. (include area of 918-491-4800)			ude area code)	30-025-35952 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Penrose Skelly; Grayburg				
Unit D, 990' FNL & 660 FWL, Section 8, T-21-S, R-37-E				11. County or Parish, State			
			Lea, New Mexico				
12. CHECK APP	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		T	YPE OF ACTION				
Notice of Intent	Acidize Deeper Alter Casing Fracture	n re Treat	Production (S	(Start/Resume) Water Shut-Off Well Integrity			
Subsequent Report		Construction			Other		
Final Abandonment Notice		nd Abandor					
	Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8-5/8" 24# csg @ 420' w/ 350 sx, circ.; 5½" 17# csg @ 4,193' w/ 875 sx, circulated; Open perfs 3,843 – 4,071' (Grayburg) 1. Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs. Set steel working pit. 2. MIRU Triple N rig and plugging equipment. NU BOP and POOH w/ production equipment as present. 3. RIH w/ HM tbg-set CIBP on workstring to 3,800'. Set CIBP @ 3,800' and circulate hole w/ plugging mud, pump 25 sx C cmt 3,800 – 3,547' 4. POOH w/ tbg to 2,700' and pump 25 sx C cmt 2,700 – 2,447'. BASE OF SALT PLUG							
5. POOH w/ tbg to 1,350' and pump 25 sx C cmt 1,350 – 1,097'. TOP OF SALT PLUG - WOC & TAG no deeper than 1,250' 6. POOH w/ tbg to 470' and pump 25 sx C cmt 470 - 217' SURFACE CASING SHOE PLUG							
7. Circulate 10 sx C cmt 50' to surface. Surface plug							
8. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash							
SEE ATTACHED FUR				AUG 1 7 2006			
CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct					LES BABYAK PETROLEUW ENGINEER		
Name (Printed/Typed)					and the second section of the section of the second section of the section of the second section of the		
James F. Newman	, P.E.	Title	Engineer, Triple N S	ervices, Inc.	432.687.1994		
Signature Signature	A	Date	07/25/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title	r	ate		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

