

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2515
2. Name of Operator Samson Resources Company		6. If Indian, Allottee or Tribe Name
3a. Address Two West Second Str. 2350B, Tulsa, OK	3b. Phone No. (include area code) 918-591-1791	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL 990 FEL, Section 15, Township 21S, Range 32E		8. Well Name and No. Mesa Verde Federal 15 #1
		9. API Well No. 30-025-36836
		10. Field and Pool, or Exploratory Area Lea
		11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find attached the "Water Production & Disposal Information", "Permit For Oil Treating Plant and Surface Waste Disposal", and water analysis for the Mesa Verde Federal 15 #1 in Lea County, New Mexico, per your Notice of Incidents of Noncompliance request number KAH-046-06 (copy also attached).

APPROVED

AUG 17 2006

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Debbie Bedingfield

Title Environmental & Safety Technician

Signature

Date

07/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

BLM COPY

Form 3160-9
(December 1989)

Number KAH-048-08

Page 1 of 1

☒ Certified Mail - Return
Receipt Requested
70051820080474842247

☐ Hand Delivered Received
by

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
IID
Location NNNNM2515
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator SAMSON RESOURCES COMPANY			
Address 414 WEST TAYLOR HOBBS NM 88240				Address TWO WEST SECOND STREET TULSA OK 74103			
Telephone 505.393.3812				Attention			
Inspector HASTON				Attn Addr			
Site Name MESA VERDE 15	Well or Facility A	1/4 1/4 Section NENE 15	Township 21S	Range 32E	Meridian NMP	County LEA	State NM
Site Name MESA VERDE 15 FEDERAL	Well or Facility 01	1/4 1/4 Section NENE 15	Township 21S	Range 32E	Meridian NMP	County LEA	State NM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
05/25/2006	14:30	OOGO #7.11LA	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
Expn: 7/21/06 06/30/2006			43 CFR 3163.10

Remarks

METHOD OF WATER DISPOSAL HAS NOT BEEN APPROVED. - SUBMIT A REQUEST ON FORM 3160-5 SUNDRY NOTICE FOR APPROVAL TO DISPOSE OF PRODUCED WATER FROM THIS LEASE ALONG WITH ALL REQUIRED INFORMATION (SEE ATTACHMENT). SUBMIT 1 ORIGINAL AND 5 COPIES TO THE HOBBS FIELD STATION, 414 W. TAYLOR, HOBBS, NM 88240.

When violation is corrected, sign this notice and return to above address.

Company Representative Title _____ Signature _____ Date _____
Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(4)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(4)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3163.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3163.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Ruthy Haston</i>		Date 5/30/06	Time 08:50
FOR OFFICE USE ONLY			
Number 33	Date	Assessment	Penalty
Type of Inspection SP			Termination

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name(s) of all formation(s) producing water on the lease.

Strawn

2. Amount of water produced from all formations in barrels per day.

10 Bbls per day

3. A Current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

4. How water is stored on the lease.

Steel 300 bbl. +K

5. How water is moved to the disposal facility.

Trucked

6. Identify the Disposal Facility by:

A. Facility Operator Name Controlled Recovery, Inc.

B. Name of facility of well name & number Controlled Recovery, Inc. R9166

C. Type of facility of well (WDW)(WTW), etc. Commercial Surface Waste Facility

D. Location by 1/4, 1/4, Section, Township and Range Sec 27, 20S, 32E

7. Attach a copy of the State issued permit for the Disposal Facility.

Submit all of the above required information to this office, 414 West Taylor, Hobbs, NM 88240, on a Sundry Notice Form 3160-5, 1 Original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call (505) 393-3612 if you need to further discuss this matter.

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Samson

REPORT W06-139
DATE July 7, 2006
DISTRICT Hobbs

SUBMITTED BY Mark Hatfield

WELL Mesa Verde DEPTH FORMATION
COUNTY FIELD SOURCE

SAMPLE

Sample Temp.	82	°F		°F		°F		°F
RESISTIVITY	0.09							
SPECIFIC GR.	1.066							
pH	8.17							
CALCIUM	40,600	mpl		mpl		mpl		mpl
MAGNESIUM	28,500	mpl		mpl		mpl		mpl
CHLORIDE	58,969	mpl		mpl		mpl		mpl
SULFATES	moderate	mpl		mpl		mpl		mpl
BICARBONATES	91	mpl		mpl		mpl		mpl
SOLUBLE IRON	250	mpl		mpl		mpl		mpl
KCL	Negative							
Sodium		mpl	0	mpl	0	mpl	0	mpl
TDS		mpl	0	mpl	0	mpl	0	mpl
OIL GRAVITY	@	°F	@	°F	@	°F	@	°F

REMARKS

MPL = Milligrams per liter
Resistivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: MA/JH

*** TX REPORT ***

TRANSMISSION OK

JOB NO. 0447
DESTINATION ADDRESS 915053934280
PSWD/SUBADDRESS
DESTINATION ID
ST. TIME 07/14 08:43
USAGE T 01'18
PGS. 8
RESULT OK



Samson

Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791
Fax 918/591-1796

**SENT VIA FACSIMILE: (505) 393-4280
AND CERTIFIED MAIL**

July 14, 2006

Bureau of Land Management
Hobbs Field Office
414 W. Taylor
Hobbs, NM 88240

Reference: Notice of Incidents of Noncompliance Number KAH-046-06:
Facility Name: Mesa Verde Federal 15 #1
Lea County, NM
BLM #NMNM2515

Gentlemen:

Please find enclosed *Sundry Notices and Reports on Wells, Water Production & Disposal Information, Permit For Oil Treating Plant and Surface Waste Disposal*, and water analysis for the Mesa Verde Federal 15 #1 in Lea County, New Mexico, per your *Notice of Incidents of Noncompliance* request number KAH-046-06 (copy also enclosed).

Please do not hesitate to contact me at (918) 591-1388 if additional information is required.

Thank you.