Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NNM28060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LULA MAE #1

2. Name of Operator **Driftwood Oil LLC**

9. API Well No.
30 025 25643

3a. Address
P.O. Box 1224 Jal, NM 88252

3b. Phone No. *(include area code)*
505-395-9970

10. Field and Pool, or Exploratory Area
LANGLIE MATTIX

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 10 T23S R37E SESW UNIT N 660'S & 1650'W

11. County or Parish, State
LEA, N.M.

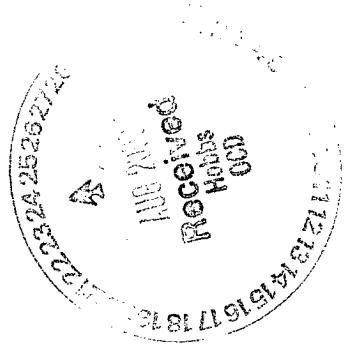
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request for Approval to dispose of Produced water.

1. Formation Langlie Mattix.
2. Amount of water produced 13 BPD.
3. Water Analysis is ordered and will be forwarded.
4. Water stored in 300 BBL fiberglass tank.
5. Water is moved by Truck from lease.
6. Disposal Facility:
Fulfer oil and Cattle Co. LLC
Brown #5
WDW
SWNW Unit E S25 T25S R36E Lea County
Permit # R-5196



14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Gregg Fulfer Title **President**

Signature Gregg Fulfer Date **07/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title PE Date 8/22/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENERGY CHEMICALS CORP.
2709 W. INDUSTRIAL
MIDLAND TX. 79701

DATE August 27, 2006
ANALYIS

COMPANY Driftwood Oil

SOURCE Lule Mae #1 SE SW S10 T 23S R37E
LEASE # NMNM 28060

	ANALYSIS	MG/L	
1	PH	6.90	
2	H2S (QUALITATIVE)	"POS.	
3	SPECIFIC GRAVITY	1.05	
4	DISSOLVED SOLIDS	61463	
5	SUSPENDED SOLIDS		
6	PHENOLPHTHALEIN ALK (CACO 3)		
7	METHYL ORANGE ALK (CACO 3)	740	
8	BICARBONATE (HCO 3)	903	14.80
9	CHLORIDES (CI)	34724	978.14
10	SULFATES (SO 4)	2750	57.29
11	CALCIUM (Ca)	4640	232.00
12	MAGNESIUM (Mg)	389	31.87
13	TOTAL HARDNESS (CaCO 3)	13200	
14	TOTAL IRON (FE)	25	
15	BARIUM (QUALITATIVE)		
16	STRONTIUM		
*MILLI	EQUIVALENTS PER LITER		

PROBABLE MINERAL COMPOSITION

232.00	Ca	HCO 3	14.80
31.87	Mg	SO 4	57.29
786.36	Na	CI	978.14

COMPOUND	EQUIV. WT. X	MEG/L=	MG/L
Ca (HCO 3)2	81.04	14.80	1199.39
Ca So 4	68.07	57.29	3899.84
Ca CI 2	55.50	159.91	8874.91
Mg (HCO 3)2	73.17	0.00	0.00
Mg SO 4	60.19	0.00	0.00
Mg CI 2	47.62	31.87	1517.59
Na HCO 3	84.00	0.00	0.00
Na 2 SO 4 4	71.03	0.00	0.00
Na CI	58.46	786.36	45970.82
			61462.56

REMARKS Bacteria extreame, Required dilution with bleach required to run water, PH after bleach 7.75

PG.2 Lule Mae
S.I.=PH - -PC - PALK - K
S.I. = STABILTY INDEX
PH. = AS MEASURED ON FRESH SAMPLE
PCA. = NEG. LOGARITHM OF CALCIUM CONCENTRATION
PALK.= NEG. LOGARITHM OF TOTAL ALKALINITY
K. = CONSTANT, DEPENDS UPON TEMP. & SALT

CALCULATIONS

NA	18086.36	0.00	0.40
CA	4640.00	0.00	0.23
MG	388.80	0.00	0.03
CI	34724.00	0.00	0.49
HCO 3	902.80	0.00	0.01
SO 4	2750.00	0.00	0.06
TOTAL IONIC STRENGTH		0.00	1.21

STABILTY INDEX

PH =	6.90	PH =	6.90
PCA =	0.93	PCA =	0.93
PALK =	1.84	PALK=	1.84
K =	1.92	K =	3.45
SI @180*	2.20	SI @ 80*	0.67

WATER
SI= 0 OR RELATIVELY STABLE UNDER 50 *F

REMARKS INDICATES SCALING @ TEMP ABOVE 50 *F
(POS. SI INDICATES SCALING)

SCALING TENDENCY CALCULATION USING SKILLMAN-McDONALD-STIFF METHOD

@ 80*, K =	0.002088440
@ 180*, K =	0.001923440
X =	0.087400000
X*X =	0.007638760

	meq/l	mg/l
@80*, S =	39.10	2662.00
@180*, S =	36.40	2478.00
From Probable Mineral Composition, Ca SO4 =		3899.84
		4630.00

Because probable mineral composition is less than 4813 (calculated), the water should be stable. At temperatures close to 180 degrees, there is a slight potential toward the deposition of Calcium Sulphate