## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION	DIVISION
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  1220 South St. Franci Santa Fe, NM 875	20.025.25205
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such	
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 913
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter L: 1860 Feet From The South	1245 Feet From The West Line
Section 32 Township 18-S	Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, e	
3643 (12'KB)	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: Pump failure/Open add. Pay/Acid Treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Pull ESP equipment. Run bit & scraper to PRTD	
<ol> <li>Pull ESP equipment. Run bit &amp; scraper to PBTD.</li> <li>Run CNL/CCL/GR from PBTD to 3250'</li> </ol>	
3. Perforate 4126-34 @2 ISPF w/180 degree phase spiral	
4. Acid treat with 15% PAD acid.	100 an Con 12 \
5. Pump chemical squeeze.	12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16
6. Run back in hole w/ESP equipment.	<b>9</b> , <b>3</b>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (a	lief. I further certify that any pit or below-grade tank has been/will be
	lief. I further certify that any pit or below-grade tank has been/will be ttached) alternative OCD-approved
Mand A A A plan	attached) alternative OCD-approved
SIGNATURE Mendy Johnson TITLE	
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SIGNATURE  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy  For State Use Only	Administrative Associate DATE 08/23/2006  johnson@oxy.com TELEPHONE NO. 806-592-6280
SIGNATURE  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy  For State Use Only	Administrative Associate DATE 08/23/2006 johnson@oxy.com TELEPHONE NO. 806-592-6280  ICT SUPERVISOR/GENERAL MANAGEMENT
SIGNATURE  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy  For State Use Only	Administrative Associate DATE 08/23/2006