Office State of New Marriage	
Digitical	Form C-10
Digition 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	May 27 700
District II 1301 W. Grand Ava., Artesis, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-41-10483
DRADE (II	10487
1000 Rio Brizos Rd., Aziec, NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease
Diaviet IV 1220 S. St. Prancie Dr., Santa Fe, NM	STATE FEE
87505 SALIA FE, NAM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	
1. Type of Well: DI-Well Cas Well Close	James McFarland
2. Name of Operator	8. Well Number: # 003
Orbit Petroleum, Inc.	9. OGRID Number: 227083
3. Address of Operator	
720 W. Wilshire, Swite 115, Oklahonya City, OK 73116	10. Pool name or Wildcat
4 Wall Lands'-	
Unit Letter 1980 feet from the South line and 1980 Section 20	946
Section 20 Township South inc and 1980	feet from the
10Wilstip / South Range 22 Cont	10.00
11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
it of Below-grade Tank Application or Closure	
16 5	
e view Think	stance from noarest surface water
mil Below-Grade Tank: Volume hale	Onstandles Meets
12. Check Appropriate Box to Indicate Nature of Notice	P
MOTIOE OF INTERIOR	, Report of Other Data
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
FMPOODOU VARANTENIA TOTALINA LI KEMEDIAI WOI	RK ALTERING CASING
CHANGE PLANS COMMENCE OF	BILLING OPNS CT. BAND
OLL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB IT
OTHER:	<u> </u>
13. Describe proposed or completed overstons. (Charles and OTHER:	
of starting any proposed work). SEE RULE 1103. Por Multiple Committee of	id give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	Well wellole diagram of mongest completion
This well was plugged in error. The	Well wellole diagram of mongest completion
This well was plugged in error. The	Well wellole diagram of mongest completion
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Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

Submit 3 Capics To Appropriate District	State of New Mexico	F C 102
	bergy, Minerals and Natural Resources	Form C-103 May 27, 2004
District (OIL CONSERVATION DIVISION	WELL API NO. 30-41 10483
Dialog III 1000 Rio Brazos Rd., Aztoc, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV 1220 S. St. Francis I)r., Santu Pc, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
K7503		
I COUNCI USE THIS FORM FOR PROPOSATE IN	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
PROPOSALS.)	POR PERMIT" (FORM C-101) POR SVICH	James McFarlund
Type of Well: Oil Well 🗖 Gas Well 🗍 Other		8. Well Number: # 003
Nature of Operator: Orbit Petroleum, Inc.		9. OGRID Number: 227083
3. Address of Operator		10. Pool name or Wildcat
720 W. Wilshire, Suite 115, Oklahoma Ci 4. Well Lucation		
Unit Letter K 1980	feet from the _South line and _1980	ASK
Section 20	Township 7 south Range 33 Eas	
11. E	levation (Show whether DR, RKB, RT, GR, e	t NMPM County: Rooseviet
Pit or Below-grade Tank Application at Classific	П	
Pir typeOcpth to Groundwater		Distance from mushed during water
Pit Linter Thickness: soil Bole		Contraction Material
12. Check Approp	riate Box to Indicate Nature of Notic	
TEMPORARILY ABANDON CHAN	AND ABANDON K REMEDIAL WO	PRILLING OPNS. PANDA
OTHER:		
13. Describe proposed or completed on	Clearly state all pertinent details	and give pertinent dates, including estimated date
of starting any proposed work). SE or recompletion.	E RUI.E 1103, For Multiple Completions:	Attach wellbore diagram of proposed completion
We intend to plue this well accord	ing to proceedures already on file with the le	
	we to breceedines missay ou tile with the lo	ocal OCD office.
		61314
		/ Fig. 1
		8 6 6 8
		and the second s
I hereby certify that the information prove is	true and complete to the best of my knowled	ige and belief. I further certify that any pit or below-
	ground permit	or all (attached) alternative OCD-upproved plun
SIGNATURE	TITLE //Gill	DATE 8-15. 200 6.
Type or print name Por State Use Only	E-mail address:	Tolephone No.
APPROVED BY:	TTTE	
Conditions of Annayel (if any):	TITLE	DA'TE