

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24366
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	50
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ TEMPORARILY ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

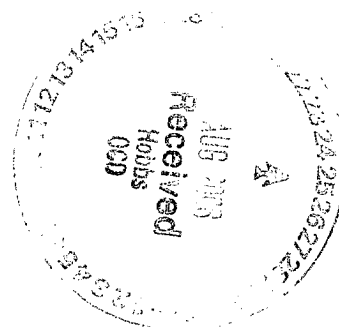
8-14-06: MIRU. TIH W/2 7/8" TBG TO 4140.

8-15-06: PU PKR, SN, & TIH W/TBG, BHA TO 4018. SET PKR. SET PKR. PULL 1 JT. PKR SET @ 3986'. PU CMT RET. TIH W/TBG & RET TO 4018. SET RET.

8-16-06: MIRU TO SQZ PERFS 4133-47. PUMP 200 SX CMT. SPOT 35' ON TOP OF RET.

8-17-06: TIH W/TBG & BIT TO 4003. TAG. 15' CMT ON TOP OF RET SET @ 4018. PU PKR. TIH W/2 3/8" TBG TO 395'. SET PKR. LOAD & PRESSURE ANNULUS TO 475#. CHART FOR 34 MINS. (NMOCD DID NOT MAKE MIT). RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

This Approval of Temporary
Abandonment Expires 8/17/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

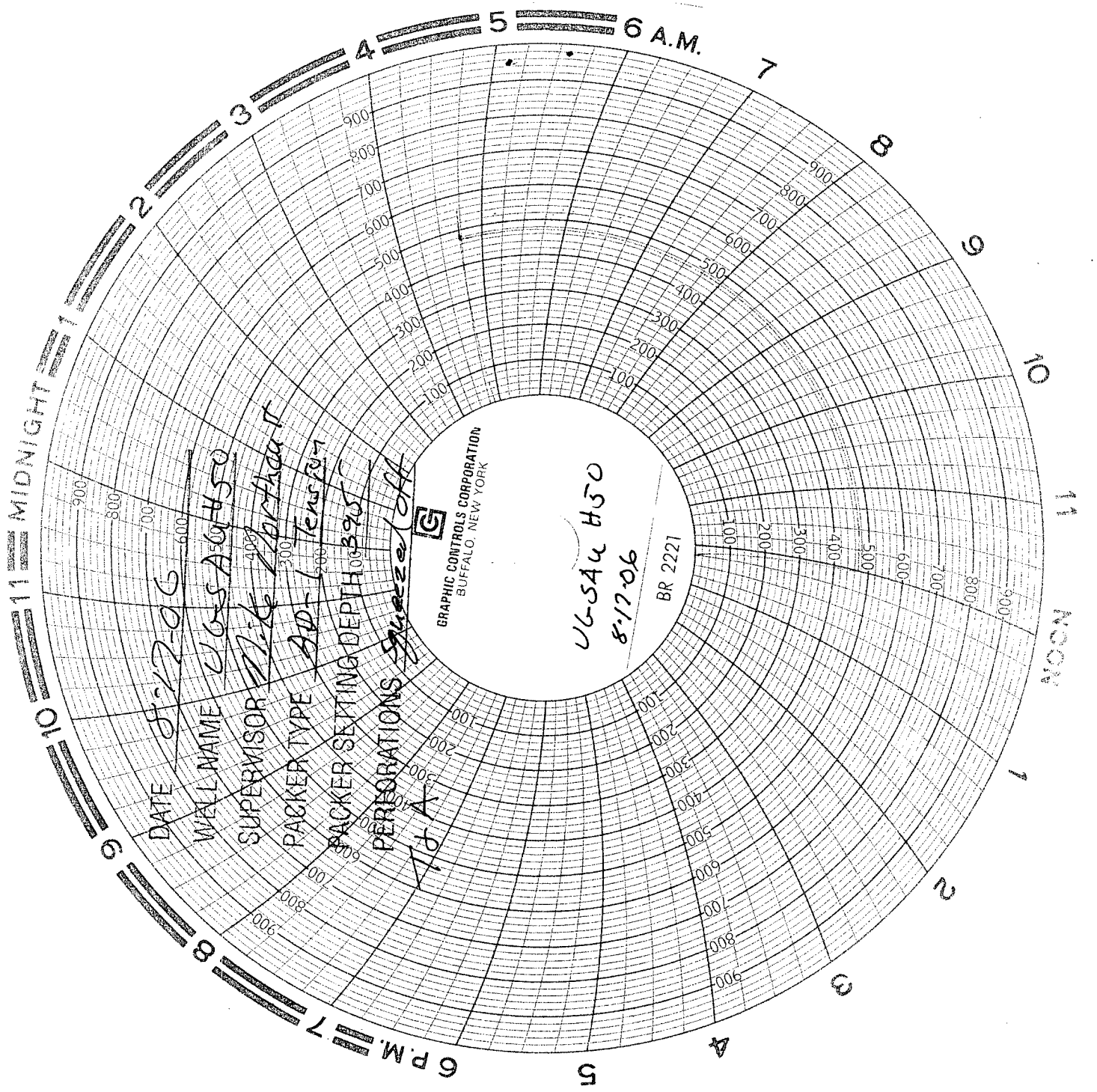
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/23/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE AUG 28 2006
DeSoto/Nichols 12-93 ver 1.0



DATE 8-17-06
WELL NAME UG-5A H50
SUPERVISOR Dick Portner
PACKER TYPE AD-1 Jensen
PACKER SETTING DEPTH 395'
PERFORATIONS Squeeze Off


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

UG-5A H50
8-17-06
BR 2221