Submit 3 Copies To Appropriate D Office District I		State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88 District II 1301 W. Grand Ave., Artesia, NM	ОП	OIL CONSERVATION DIVISION			WELL API NO.	30-025-34285
District III	trict III N Bio Brazes Ed. Aztec. NM 87410 1220 South St. Francis Dr.				5. Indicate Type STATE	FEE X
District IV	istrict IV 220 S. St. Francis Dr., Santa Fe, NM 7505				6. State Oil & G N/A	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name of Lucky Strike	or Unit Agreement Name
1. Type of Well: Oil Well	X Gas Well	Other			8. Well Number	*
2. Name of Operator Capata	az Operating, Inc				9. OGRID Num	ber 3659
3. Address of Operator PO Box 10549 Midland, TX 79702				······	10. Pool name o Blinebry Oil &	r Wildcat Gas, House; Abo
4. Well Location	1020		Cauth		0	u Fast l'
Unit Letter_I	:1980	_feet from the				om the <u>East</u> line
Section 14 Township 20S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579 GR 3579 GR 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						
Pit or Below-grade Tank Applicat Pit typeDepth to G		Distance from nea	arest fresh w	vater well Dist	tance from nearest sur	rface water
Pit Liner Thickness:		Grade Tank: Vo			nstruction Material	
12. Cł	neck Appropria	ate Box to In	dicate N	ature of Notice,	Report or Other	r Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WO		ND ABANDON	• 🗆	REMEDIAL WOR		
TEMPORARILY ABANDON		E PLANS		COMMENCE DRI	ILLING OPNS.	P AND A
PULL OR ALTER CASING		LE COMPL		CASING/CEMEN	т јов 🛛	
OTHER:				OTHER:DHC: BI		X
13. Describe proposed o				pertinent details, and	d give pertinent da	tes, including estimated date gram of proposed completion
 13. Describe proposed of of starting any proposed or recompletion. Pool Names: Blinebry Oil & 	osed work). SEE	RULE 1103. I	For Multip	pertinent details, and	d give pertinent da	tes, including estimated date
 13. Describe proposed o of starting any propo or recompletion. Pool Names: Blinebry Oil & Perforations: Blinebry 5957-60, 70 	osed work). SEE Gas (6660), Hou -73, 80-84, 6014-	RULE 1103. F se; Abo (33210 34, 6077-84' w	For Multip 0) //1 JSPF	pertinent details, and	d give pertinent da tach wellbore diag	tes, including estimated date
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