

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **COG Operating LLC**3a. Address
550 W. Texas Ave., Suite 1300 Midland, TX 797013b. Phone No. (include area code)
432-685-43404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Section 12, T22S, R32E Lea Co., NM

5. Lease Serial No.

NM - 85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Prohibition 12 Federal #10

9. API Well No.

30-025-3781910. Field and Pool, or Exploratory Area
Red Tank - Bone Spring

11. County or Parish, State

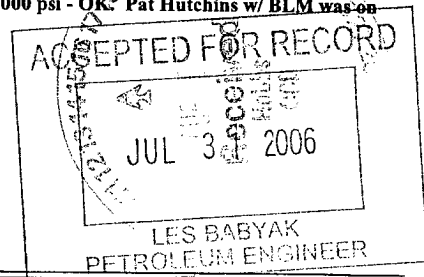
Lea County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Run & cmt	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	intermediate csg	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-13-06 TD 11" hole @ 4680'.

7-14-06 Notified Pat Hutchins w/ BLM @ 5:00 AM MST of plans to cmt intermediate csg. Ran 105 jts 8-5/8" 32# J-55 & HCK-55 csg set @ 4680'. Cmdt w/ 1050 sx 50/50 Poz Cl C + additives. Tail w/ 200 sx Cl C + additives. Circ 113 sx to pit. Plug down @ 1:30 PM. WOC 26-1/2 hrs. Cut off csg & weld on head. Test to 1500 psi - OK. NU BOP & test to 3000 psi - OK. Pat Hutchins w/ BLM was on location to witness cmt job.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis A. EdwardsTitle **Regulatory Analyst**

Signature

Phyllis A. Edwards

Date

07/18/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

K-7

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)