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| Form 3160-5 (April 2004) | DEPARTMENT OF T | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | Expires: March 31, 2007 | |
| SUNDRY NOTICES AND REPORTS ON WE | | | | 5. Lease Serial No. NM-85937 | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | | | 7. If Unit of | 7. If Unit or CA/Agreement, Name and/or No. | |
| 1. Type of Well | Gas Well Oth | er | | 8. Well Na | me and No. | |
| 2. Name of Operator COG Operating LLC | | | | Prohibition 12 Federal #11 9. API Well No. | | |
| 3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 3b. Phone No. (include area code) 432-685-4340 | | 30-025-37820 10. Field and Pool, or Exploratory Area Red Tank; Bone Spring | |
| | | | | | | |
| 660' FSL & 660' FWL Unit M, Section 12, T22S | • | | | | 11. County or Parish, State Lea County, NM | |
| 12. CHECK | K APPROPRIATE BOX(ES) | TO INDICATE NATU | RE OF NOTICE, | REPORT, OF | R OTHER DATA | |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | E OF ACTION | | |
| Notice of Intent | Acidize | Deepen Fracture Treat | Production Reclamation | (Start/Resume) | Water Shut-Off Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | ✓ Other Change BOP test | |
| Final Abandonment Noti | ce Convert to Injection | Plug and Abandon Plug Back | Temporarily Water Dispo | | EN A FY MANYA AND AND A | |
| Attach the Bond under wi following completion of t testing has been complete | hich the work will be performed or p he involved operations. If the opera d. Final Abandonment Notices sha | provide the Bond No. on file ation results in a multiple com | ons and measured and with BLM/BIA. Req pletion or recompletion | l true vertical depti juired subsequent i on in a new interva | ork and approximate duration thereof. Ins of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once an completed, and the operator has | |
| Attach the Bond under wh following completion of t testing has been complete determined that the site is COG Operating LLC | hich the work will be performed or j he involved operations. If the opera d. Final Abandonment Notices sha ready for final inspection.) | provide the Bond No. on file ation results in a multiple com Il be filed only after all requir ion to test BOP's as follow | ons and measured and with BLM/BIA. Req pletion or recompletio ements, including rec /s: | I true vertical depti juired sübsequent i on in a new interva lamation, have bee | hs of all pertinent markers and zones. reports shall be filed within 30 days at a Form 3160-4 shall be filed once on completed, and the operator tas | |
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