Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-10	
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 200	4
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-37995	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	7. Indicate Type of Lease	
District III	1220 South St. Fra	ncis Dr.	STATE STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8'	7505	7. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			,. 5 5 5 5 5 5 5	
87505	AND DEPONDED ON WITH A		7 I Now Mark Assessment Name	
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) For	OR SUCH	Euro State	
PROPOSALS.)		L.	8. Well Number 1	
1. Type of Well: Oil Well	Gas Well Other	1		
2. Name of Operator	10 Profes IIC		9. OGRID Number 155615	
	nd Gussman Permian, LLC  1 N. Marienfeld, Suite 508		10. Pool name or Wildcat	_
3. Address of Operator 60	Midland, TX 79701	]	Vacuum (Grayburg San Andres)	
A 357 11 Y	171144444		, accom (cra) cong con control	
4. Well Location		1. 1	000 Coat Coast the W. Line	
Unit Letter M	<u>990</u> feet from the S	<del></del>	990 feet from the W line	
Section 5	Township 17S	Range 34E	NMPM County Lea	
	11. Elevation (Show whether DR			
Pit or Below-grade Tank Application C	411	14'	6	
		6. 1	Distance form respect configuration > 200' but < 16	w
			Distance from nearest surface water_>200' but <10	, O
Pit Liner Thickness: 20 m			nstruction Material	
12. Check	Appropriate Box to Indicate N	lature of Notice, F	Report or Other Data	
	1751 TON TO	i cunc	DECLIENT DEDORT OF	
	ITENTION TO:		SEQUENT REPORT OF:	7
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		J
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	<u></u>	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖾	
OTHER:	П	OTHER.		1
OTHER:	oleted operations. (Clearly state all	OTHER:	give pertinent dates, including estimated d	] at
13. Describe proposed or comp	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	pertinent details, and	give pertinent dates, including estimated d ach wellbore diagram of proposed completi	] at
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