

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24879
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 060 WIW
9. OGRID Number 188483
10. Pool name or Wildcat LANGLIE MATTIX, 7 RVRSQ

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator  
PHOENIX HYDROCARBONS OPERATING CORPORATION

3. Address of Operator  
P O BOX 3638, MIDLAND, TX 79702

4. Well Location  
Unit Letter I : 1830 feet from the SOUTH line and 660 feet from the EAST line  
Section 5 Township 25S Range 37E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3220 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: RETEST ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

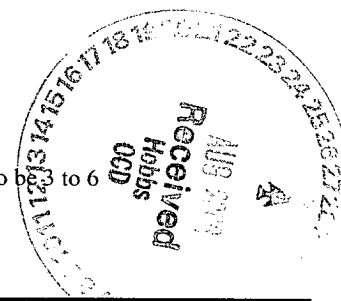
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Release packer and POOH with tubing.
2. TIH with redressed packer, test tubing going in hole.
3. Conduct MIT and return well to injection. If well fails to test go to step 4.
4. TIH with plug and packer and set plug above perforations (3425'-3724').
5. POOH with packer testing casing to locate casing leak.
6. If leak is less than 1/2 BPM squeeze leak with Gel Tech Mara-Seal polyacrylamide polymer. If leak is greater than 1/2 BPM squeeze leak with cement.
7. Drill out a pressure test squeeze.
8. TIH and retrieve plug.
9. TIH with packer and tubing.
10. Conduct MIT and return well to injection.

Note: Work will commence as soon as possible after NMOCD approval. We would estimate the timing to be to 6 weeks after NMOCD approval as this has been usual waiting period for a rig.

-NOTIFY OCA 24HRS  
IN ADVANCE



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Billy Sneed TITLE Engineer DATE 8/24/06

Type or print name Billy Sneed

E-mail address: bsneed@t3mid.com

Telephone No. 432-686-9869

For State Use Only

APPROVED BY: Larry W. Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

AUG 28 2006