

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM83197

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farrell Federal #10

9. API Well No.

30-041-10446

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Roosevelt, County

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ORBIT PETROLEUM INC.

2. Address

720 W. WILSHIRE, STE 115
OKLAHOMA CITY, OK 73116

Telephone No.

405-607-6020

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FWL, UL F, Sec. 28, T7S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/12/06 - Informed Buddy Hill, OCD & J.R. Hogwood, BLM, of move in.

6/13/06 - RU. Pump down tbg., 30 bbls. Fresh wter. Hook up to casing. Load casing - water came out surface pipe first. Close 8 5/8" annulus - Pressure up on casing, 500 psi, slow bleed off. BLM & OCD OK'd to pump 30 sx cement Down tbg. Displaced to 3100'.

6/14/06 - Pressure test plug 50 500 psi. RIH w/sinker bar, set down in tbg. @ 3086'. POOH. Cut tbg. @ 3050'. Tbg. Stuck. Cut tbg. @ 2252'. Tbg. Stuck. Pump into cut at 2 BPM, 1000 psi. Cut tbg. At 1903', tbg. Stuck. Estimated 2 1/2 BPM, 700 psi. OCD & BLM OK'd to squeeze 60 sxs, displaced to 1000', SI pressure 150 psi.

6/15/06 - Opened well. Tbg. Dead. Csg. Had blow. RIH w/ WL. Tag cmt @ 900'. RIH and cut tbg. At 620'. Tbg. Stuck. RIH cut tbg. At 500'. Pulled on tbg., tbg moved 8 ft. Worked tbg. Back down. Pumped down tbg. Circulated up 4 1/2" casing at 150'. Sqz 25 sx of cement down tbg. w/casing valve closed. Opened 4 1/2" csg. & circ. Cement to surface. Closed 4 1/2", opened 8 5/8". Circulated cement to surface. Closed in 8 5/8" & sqz cement. Total amount of cement 150 sx.

6/16/06 - Cut off wellhead & installed dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clay Tipton, Agent

Date

8/23/06

(This space for Federal or State office use)

Approved by

DAVID E. GAW

Title

PETROLEUM ENGINEER

Date

AUG 25 2006

Conditions of approval, if any:

GWW

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.