

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM0533777A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Humble Federal #5

9. API Well No.

30-041-20116

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Roosevelt, County

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ORBIT PETROLEUM INC.

2. Address

720 W. WILSHIRE, STE 115
OKLAHOMA CITY, OK 73116

Telephone No.

405-607-6020

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, UL B, SEC 26, T7S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU on 3/2/06. Tbg. Parted at slip on 3/3/06. Tbg attempt to fish with spear unsuccessful on 3/6/06. Tbg. Fished at 3451' with spe
Pulled 20 lbs. over string wgt. Pulled loose. SD for wind on 3/8/06. Tbg. Pulled but sticky. Too windy - SD on 3/9/06.
Open up well. RUWL. RIH w/5 1/2 CIBP and set at 4050'. POOH w/WL. RDWL. RIH w/tbg. Tagged CIBP. RU cmt equip.
Circ 70 bbls mud-laiden fluid. CLW on 3/10/06.
Open up well. Circ hole w/mud-laiden fluid. Spot 25 sx Class C Neat cmt at 4050' to 3809'. PUH to 2271'. Load hole. Spot
50 sxs Class C Neat cmt. POOH w/tbg. CWI on 3/13/06.
Haul water to loc. Opened well up. RIH w/tbg. Tagged plug at 1607'. POOH w/tbg. RIHWL & perf. 5 1/2" csg. At 425'.
POOH w/ WL. RIH w/5 1/2" AD-1 pkr. w/6' sub. RU cmt equip. Broke circ.- leaking out of cellar. Dug cellar deeper -
Leaking out of 8 5/8" csg. And cmt on outside. CWI on 3/14/06.
Opened well up. RU suction pump from cellar to pit. Circ 125 sx Class C Neat cmt down 5 1/2" csg. To surf on 8 5/8" csg. CWI.
WOC 4 hrs. POOH w/pkr. & 6 ft sub. Cmt 7'. RDP. RD cmt equip. Set marker on 3/15/06.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clay Tipton, Agent

Date

8/23/06

(This space for Federal or State office use)

Approved by

DAVID E. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 25 2006

Conditions of approval, if any:

GWW

Approved as to plugging of the well bore
Stability under bond is retained until
surface restoration is completed.