District I 1625 N. Frend	0	F	e of Ne				Form C-101								
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210						ergy Mine	Natura	ources	May 27, 2004						
								ervation Division Submit to appropriate District Offi							
1000 Rio Brazos Road, Aztec, NM 87410 1220 So								ath St. Francis Dr.							
District IV								a Fe, NM 87505							
APPL	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Samson Resources														
So	n R	les	Operator Name		55						mher	0165			
200 N Loraine, Suite 1010 Mi								nd]	× 79	70 30- DO	5-2	L.	54		
Property Code Property								name well No #4							
	Proposed Pool 1				^{to} Proposed Pool 2					<u>- 14 15</u>					
			T V Penn		7 5										
						⁷ Surfac		T		Ender d	F	1	Country		
UL or lot no G.	Section 23	Towns 115		Range 31S	Lot		t from the 1980'	1	outh line	Feet from the 1980''	East/West EAST		County CHAVES		
				⁸ Propo	sed Bott	om Hole Lo	cation If	Differen	nt From	Surface					
UL or lot no.	Section	Towns	ship	Range	Lot	ldn Fee	t from the	North/S	South line	Feet from the	East/West	line	County		
	1	<u> </u>		- ang ₁ 2	Ad	ditional V	Vell Inf	ormati	on	Ji					
Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Leas										14 Lease Type Code					
	v Well			GAS		10	Rotary			State		44572*			
" N				¹⁷ Proposed Dep 12,000"						¹⁹ Contractor		²⁰ Spud Date			
1 -	Depth to Groundwater Distance from nearest free									h water well Distance from nearest surface water					
<u> </u>	r: Synthetic	12		mils thick Cla	y 🗋 Pi	_5280' Volume: 20,0	00 bbls		Drilling	Method:	······				
Clos	ed-Loop Sy	stem]	_				F	resh Wate	er 🗌 Brine 🗍 Die	esel/Oil-base	d 🗆	Gas/Air		
²¹ Proposed Casing and Cement Program															
Hole S	Size		Casi	ng Size		g weight/foot		Setting Depth Sacks of Cement Estimated TOC							
175		+-	13.375		48			400		400		0			
12.25			9.625		36			970		970		300			
8.75			5.5					12000		Per Caliner		Cover Hvdro			
		∔—					_						arbon znnes		
²² Decoribe t	the propose	d progra	m lí	f this application	is to DEE	DEN or DLUC		ive the da	ta on the	nrecent productive 7	one and pro	noced	new productive zone.		
				gram, if any. Us				ive the da	ta on the	present productive z	one and pro	poseu	new productive zone.		
Samaan n	omocoo to c	inill and	t ant T	ha Mississinnian	. 1. ins a sta		. fammation		المعمد المعاد	400' of surface casin	a will have		d Commondal		
				nted, Will perfor					cimatery 4	+00 of surface cash	ig win de Ce	enente			
	DANA. DA	IND' EW	S	4 3 4 4		Perm	nit Evni	rae 1	Vear	Erom Anned	<u>8</u>	21-14 12-14 12-14	N 20 1		
MUD PROG			•	a Mua esh Water		D. Can	ake Ur	Expires 1 Year From Approval							
3700'- 7200' Fresh Water/Cut Brine 7200'- TD Fresh Water/Cut brine/Polymer with 4-6% KCL															
				<u>.</u>											
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be								OIL CONSERVATION DIVISION							
			guidelines 🗌, a				Approved by:								
an (attached	ive OCD	-app	roved plan .		· _ ·		Brasel								
Printed name	ush	W	elué	Ro	oush	_ Titl	TitAUG 2 9 2006								
Title: Landman								Approval Date: EXPIRATION Date:							
E-mail Addr	E-mail Address: droush@samson.com														
Date: */21/06 Phone: 432-686-7063								Conditions of Approval Attached							

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department



State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure										
Is pit or below-grade tank covered by a "general plan"? Yes \square No \square										
Type of action: Registration of a pit or below-grade tank 🗋 Closure of a pit or below-grade tank 🔲										
Operator: _Samson Resources Telephone: 432-683-7	2063 e-mail address:	droush@samson.com								
Address 200 N Lorping Suite 1010 Midland Taxas 70701										
Facility or well name: Mescalero Springs on #3 API #: $\frac{30-005-27954}{27954}$ U/L or Qtr/Qtr SWNE Sec 23 T11S R 31E										
County Chaves Latitude 33.351593 N Longitude 103.798613 W NAD: 1927										
Surface Owner: Federall State Private Indian										
<u>Pit</u>	Below-grade tank									
Type: Drilling 💹 Production 🔲 Disposal 🗖	Volume:bbl Type of fluid:									
Workover 🗋 Emergency 🗖	Construction material:									
Lined 🔲 Unlined 🔲	Double-walled, with leak detection? Yes [] If not, explain why not.									
Liner type: Synthetic 🔲 Thickness 20 mil Clay 🔲										
Pit Volume 20,000 bbls										
	Less than 50 feet	(20 points)								
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)								
high water elevation of ground water.)	100 feet or more	(0 points)								
	Yes	(20 points)								
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)								
water source, or less than 1000 feet from all other water sources.)										
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)								
ingatori culture, alcones, and percinitar and opticitical watercourses.)	1000 feet or more	(0 points)								
	Ranking Score (Total Points)									
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) In	dicate disposal location: (check the onsite box if								
your are burying in place) onsite offsite If offsite, name of facility_										
remediation start date and end date. (4) Groundwater encountered: No										
(5) Attach soil sample results and a diagram of sample locations and excava										
Additional Comments:										
· · · · · · · · · · · · · · · · · · ·										
		······································								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank										
has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan [].										
8/21/06										
Date: 0/11/06 Printed Name/Title Duke Rough LANG MANSignature Durch Rough										
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Approval:		AUG 2 9 2006								
Approval: Printed Name/Title PETROLEUM ENGINEER	Signature	Date:								
		· · · · · · · · · · · · · · · · · · ·								