## Submit 3 copies to Appropriate

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

District Office			•			Revised 1-1-8
<u>DISTRICT I</u>	OIL CONSERV	ATIC	ON DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				30-025-06939		
DISTRICT II				5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088				STATE FEE		
DISTRICT III				6. State Oil / G		
1000 Rio Brazos Rd., Aztec, NM 87410				o. State Oil 7 G	as Lease NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.				7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT		
1. Type of Well: OIL GA WELL WE						
Name of Operator     CHEVRON USA INC				8. Well No. 140		
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				Pool Name or Wildcat     DRINKARD		
4. Well Location						
	2086' Feet From The					Line
	Township21-S			ИРМ		
	10. Elevation (Show whether	DF, RKB,	RT,GR, etc.)		12	
11. Check	Appropriate Box to Indica	ate Nat	ure of Notice, Report	, or Other D	ata	
NOTICE OF INTENTI	ON TO:		Sl	JBSEQUE	NT REPORT (	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OP	ERATION 🗌	PLUG AND ABANDO	ONMENT
PULL OR ALTER CASING			CASING TEST AND CEME	NT JOB		
OTHER:			OTHER:		AND FRAC	
7-24-06: MIRU RU. 7-25-06: TRIED 6405'. LD 2 3/8" TBG. 7-26-06: PU: 7-27-06: LOAD CSG W/40 BBLS. RE GO OVER FISH. 7-31-06: TIH W/WASH PIPE & TAG (08-01-06: TIH W/BIT & TAG (06-04) 6524' 8-03-06: RAN TOTAL OF 203 JTS TE 8-07-06: SWABBING. 8-08-06: FN: 8-09-06: OPEN WELL TO TANK. FIC 8-10-06: W/O COIL UNIT. 8-11-06: 8-14-06: REL PKR. TIH W/BIT & TAG 8-16-06: TAG FILL (06-05-18) 6570'. 8-17-06: TAG FILL (06-05-18) 6570'. 8-21-06: TIH W/BIT & TAG (06-06-19) 6570'. 8-21-06: TIH W/PKR & SET (06-06-19) 6441'. 8-22-06: TIH W/2 7/8" TBG. TEST TO 8-24-06: TIH W/1.25 INSERT PUMP (16-06-19) 6570'.	297 JTS 2 7/8" WS. TAG FISH L PSI & OPEN TIW VALVE. E @ 6533'. WASH OVER FISH ' C/O TO 6605'. 8-02-06: R GG. SET PKR @ 6459'. 8-04- AC OPEN HOLE 6498-6605' N DW BACK ALL GAS. TIH W/S TIH W/BIT & 1 1/2" COIL. TA G FILL @ 6474. PU ABOVE PI 0518-6538'. WASH DN THRO 06552-6572'. TIH W/15 STANE D/O FILL FR 6570-PBTD @ 6 SWAB. FR CSG SHOE TO TD.	H @ 6402 ESTAB C TO 6563 UN CCL 06: PUM N/492 BE AND LIN AG @ 561 ERFS. UGH SA OS 2 7/8"	5'. LATCH ONTO FISH & FIRC. 7-28-06: TIH W/S  '. TIH W/OVERSHOT, JA /GR FR TD TO 5000'. TIH MP 2000 GALS ACID & FL BLS WF145. FLOW WELL IE. TAG SAND @ 5700. ( B-15-06: C/O FILL FR 64 ND TO 6550. D/O TO 655 'WS FOR KILL STRING.	JAR.FISH MO SHOE, WASH I RS, & TBG. L/ I W/PKR & 3 1 LUSH W/60 BV L TO TANK. (EOT @ 6460) 474-6518'.	VED UP 6390'. MO'PIPE, BMPR SUB, ATCH ONTO FISH. 1/2" FRAC TBG. V. TIH W/SWAB.	VED TO 6387. JARS, TBG.
SIGNATURE X MSE	ete to the best of my knowledge and ballef.  While film ITLE  Denise Pinkerton	Regu	ulatory Specialist	:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	HOOD 1281 EL 23 CH 28/2006 432-687-7375
TYPE OR PRINT NAME  (This space for State Use)	Denise Pinkerton		7	:	Tele	phone No.