

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Sec. 35, T-21-S, R-37-E, UL "H"

5. Lease Serial No.

LC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart B-35 #3

9. API Well No.

30-025-07034

10. Field and Pool, or Exploratory Area

Blinbry Oil&Gas(Oil)/Tubb Oil&Gas(Gas)

11. County or Parish, State

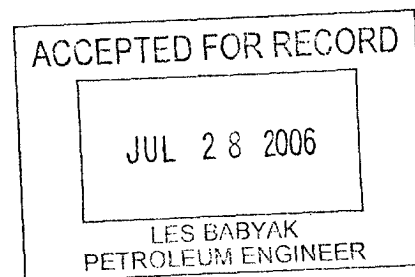
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/23-02/01/06 - Per attached Daily Report, performed remedial work on well.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Celeste G. Dale

Date 07/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Regulatory Summary

LOCKHART B-35 03

ConocoPhillips

OPTIMIZATION, 1/23/2006 06:00

API / UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300250703400	Lea	New Mexico	UL-H, Sec 35-H, T-21-S, R-37E	1,980.00	N	660.00	E	WELL INTERVENTION
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date		Rig Release Date
3,369.00		0° 0' 0" N		0° 0' 0" E		6/19/1947		8/1/1947

1/23/2006 06:00 - 1/23/2006 17:30

Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. BLED DN PSI. UNSEAT PUMP. COOH WITH RODS AND PUMP. LAY DN PUMP. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. TUBING STUCK. JAR ON TUBING. DID NOT GET TUBING UNSTUCK. LEFT 50000 TENSION ON TUBING. RD PUMP TRUCK. SHUT WELL IN, SION.

1/24/2006 06:00 - 1/24/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. SLIGHT BLOW ON CASING, TUBING ON VACUUM. TENSION STILL ON TUBING. JAR ON TUBING. RIG BROKE DN. REPAIR RIG. MIRU PUMP TRUCK. DISPLACE 50 BBLs DN TUBING. JAR ON TUBING. TUBING STILL STUCK. MIRU ROTARY WIRELINE. RIH AND FREE POINT TUBING. TUBING STUCK @ 5430', TUBING FREE @ 5415'. TUBING ANCHOR SET @ 5370-5373'. RD ROTARY. PULL OOH WITH TUBING. SHUT WELL IN, SION.

1/25/2006 06:00 - 1/25/2006 17:30

Last 24hr Summary

HELD PJSM. RIG CHANGED OUT DRILL LINE. MIRU SMITH INT. RIH WITH OVERSHOT, BUMPER SUB, JARS, PICKED UP 6 3.5 DRILL COLLARS ON 2 3/8 TUBING. TAGGED AND LATCHED ON FISH @ 5392'. START JARRING ON TUBING. TUBING CAME FREE. COOH WITH TUBING. LAYING DN FISHING EQUIPMENT. START IN HOLE WITH BIT AND SCRAPER. RAN JTS. SHUT WELL IN, SION.

1/26/2006 06:00 - 1/26/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH RIH WITH TUBING. WORKED SCRAPER UP AND DOWN @ 5415-5475'. CONTINUED IN HOLE. HIT SMALL BRIDGES @ 5615' AND 6170'. TAGGED UP @ 6248'. WORKED SCRAPER DN TO 6267'. PULL OOH WITH TUBING. LAY DN BIT AND SCRAPER. RIH WITH 5.5 PKR ON 173 JOINTS OF 2 3/8 TUBING. SET PKR @ 5464'. MIRU PUMP TRUCK. LOAD BACKSIDE WITH 100 BBLs TREATED FRESH WATER. PRESSURE TESTED CASING TO 500 PSI. CASING HELD. RELEASE PSI. RELEASE PKR. WELL WENT ON VACUUM. DISPLACED REMAINING 20 BBLs TREATED FLUID DN CASING. RIG DN PUMP TRUCK. START PULLING OOH WITH TUBING. PULLED 12 STANDS. SHUT WELL IN, SION.

1/27/2006 06:00 - 1/27/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH PULLING OOH WITH TUBING AND PKR. LAY DN PKR. RIH WITH NOTCHED COLLAR, 2 3/8 SN, ON 197 2 3/8 JOINTS TUBING. SEAT NIPPLE SET @ 6248'. MIRU CHAMPION TREATING TRUCK. DISPLACE 25 GAL DT 78 FOLLOWED WITH 2 BBLs FLUSH, 2 DRUMS T 164 FOLLOWED WITH 20 BBLs FRESH WATER WITH 5 GAL RN 211 FLUSH WATER DN CASING. RD CHAMPION. SHUT WELL IN, SIOWE.

1/30/2006 06:00 - 1/30/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. TUBING HAD SMALL BLOW, CASING 25 PSI. BLED DN PSI. PICK UP LUBRICATER. START SWABBING. STARTING FLUID LEVEL @ 4000'. SWABBED WELL DN TO 5800' FLUID LEVEL. SWABBED FROM SEAT NIPPLE RECOVERING IRON /SCALE WITH FLUID. MADE 7 SWAB RUNS. SWAB STUCK, SWAB CUPS STUCK AROUND 800' FROM SURFACE. JAR ON SANDLINE. COULD NOT GET SWAB UNSTUCK. CUT SWAB LINE AND PULL 50 JTS OF TUBING. FOUND SINKER BARS, JARS, AND SWAB MANDREL STUCK IN COLLAR. HAD ABOUT 2' OF IRON AND SCALE ON TOP OF SWAB CUPS. RIH WITH TUBING. REPAIR SWAB LINE. CONTINUE SWABBING. FLUID LEVEL @ 4800'. MADE 10 SWAB RUNS. SHUT WELL IN, SION.

1/31/2006 06:00 - 1/31/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. PICKUP LUBRICATER. START SWABBING. FLUID LEVEL @ 5400'. MADE 25 SWAB RUNS. WELL CLEANED UP. ENDING FLUID LEVEL @ 5800-5900'. LAID DN LUBRICATER. COOH WITH TUBING, PULLED 197 JOINTS. RIH WITH NOTCHED COLLAR, 2 3/8 SEAT NIPPLE, 1 JT 2 7/8 POLY LINED TUBING, 24 JTS 2 3/8 J-55 TUBING, TAC, 172 JTS 2 3/8 J-55 TUBING. AND 1 10' 2 3/8 J-55 SUB. SHUT WELL IN, SION.

2/1/2006 06:00 - 2/1/2006 14:00

Last 24hr Summary

HELD PJSM. OPEN WELL. RIG DN FLOOR. MIRU PUMP TRUCK. KILL WELL. ND BOP, NU WELLHEAD. RIH WITH PUMP AND RODS. SPACE WELL OUT. LOAD AND TEST TUBING, 500 PSI, OK. HANG WELL ON, GOOD PUMP ACTION. RD PUMP TRUCK. RIG PULLING UNIT.