

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Sec. 35, T-21-S, R-37-E, UL "H"

5. Lease Serial No.

LC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart B-35 #3

9. API Well No.

30-025-07034

10. Field and Pool, or Exploratory Area

Blinbry Oil & Gas (Oil)/Tubb Oil & Gas (Gas)

11. County or Parish, State

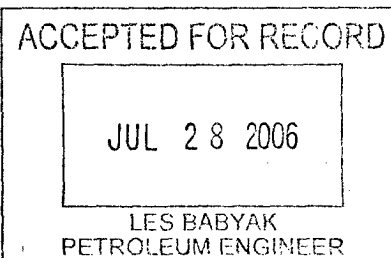
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/15-29/05 - Per attached Daily Report, re-activated well.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 07/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

Regulatory Summary

ConocoPhillips

LOCKHART B-35 03

CHANGE OF WELL TYPE, 12/15/2005 14:30

API / UWI	County	State/Province	Surf Loc	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	Job Category
300250703400	Lea	New Mexico	UL-H, Sec 35-H, T-21-S, R-37E	1,980.00	N	660.00	E	WELL INTERVENTION

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
3,369.00	0° 0' 0" N	0° 0' 0" E	6/19/1947	8/1/1947

12/15/2005 14:30 - 12/15/2005 17:30

Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. PULL ON RODS. PUMP STUCK. PUMP WOULD NOT UNSEAT. LEFT TENSION ON RODS OVERNIGHT. SHUT DN.

12/16/2005 06:00 - 12/16/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. JARRED ON PUMP. PUMP STUCK. BACKED OFF RODS. PULLED OOH WITH 120 RODS. MIRU PUMP TRUCK. ND WELLHEAD, NU BOP. RIH AND TFF. COOH WITH TUBING. PULLED 97 JTS, FOUND RODS. BACKED RODS OFF. COOH WITH 75 RODS. CHANGE OVER TO PULL TUBING. PULLED 75 JTS 2 3/8 TUBING. SHUT WELL IN, SIOWE.

12/19/2005 06:00 - 12/19/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH STRIPPING WELL OOH. FOUND HOLES IN BOTTOM 21 JTS OF 2 3/8 TUBING. RIH WITH 176 JTS 2 3/8 J-55 TUBING. MIRU HOT OILER. HOT OIL DN TUBING WITH 25 BBLS HOT OIL. RD HOT OILER. MIRU TUBOSCOPE. COOH SCANNING TUBING. FOUND TOTAL OF 83 BAD JTS. SCAN REPORT ON 176 JTS, 80 YELLOW, 36 BLUE, 38 GREEN, AND 22 RED. FOUND TUBING WITH MINIMAL INTERNAL PITTING. RD TUBOSCOPE. SHUT WELL IN, SION.

12/20/2005 06:00 - 12/20/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. UNLOAD REPLACEMENT TUBING. RIH WITH 4 3/4 BIT AND TUBING BAILER ON 2 3/8 TUBING. TAGGED @ 5605'. BAILED ON FILL. FELL THRU BRIDGE. CONTINUE IN HOLE. HIT ANOTHER BRIDGE IN CASING @ 5890'. BAILED THRU BRIDGE AND FELL THRU. CONTINUE IN HOLE HIT ANOTHER BRIDGE @ 5980'. BAILED ON FILL. BAILER WOULD NOT STROKE. COOH WITH TUBING. RIH WITH 2 7/8 NOTCHED COLLAR AND TUBING BAILER ON 68 JTS 2 3/8 TUBING. SHUT WELL IN, SION.

12/21/2005 06:00 - 12/21/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH RIH WITH TUBING. TAGGED FILL @ 5985. BAILED ON FILL AND FELL THRU BRIDGE IN CASING. CONTINUE IN HOLE. TAGGED FILL @ 6235'. BAILED AND CLEANED OUT FILL TO 6280'. COOH WITH TUBING. LAY DN BAILER AND NOTCHED COLLAR. RIH WITH PRODUCTION TUBING. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. DISPLACE 500 GAL XYLENE FOLLOWED WITH 30 BBLS TREATED 9LB BW DN TUBING. SHUT WELL IN, SION.

12/22/2005 06:00 - 12/22/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. DISPLACE 500 GAL ACID FOLLOWED WITH 30 BBLS TREATED 9LB BW DN TUBING. RIG DN PUMP TRUCK. RIH WITH RODS FROM DERRICK. COOH LAYING DN RODS, LAID DN 213 RODS. PICK UP PUMP AND RIH WITH K-BARS AND 4 RODS. SHUT WELL IN, SIOWE.

12/27/2005 06:00 - 12/27/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. FINISH RIH WITH RODS. PICKING UP RODS OFF BOARDS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST. CHECK PUMP ACTION. PUMP STUCK SHUT. WORKED WITH PUMP LONG STROKING IT. PUMP WOULD NOT PUMP. RIG DN PUMP TRUCK. SHUT WELL IN, SION.

12/28/2005 06:00 - 12/28/2005 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. UNSEAT PUMP. COOH WITH RODS AND PUMP. RIG UP LUBRICATER. SWAB ON WELL FOR 6.5 HRS. STARTING FLUID LEVEL @ 4800'. ENDING FLUID LEVEL @ 5400'. FOUND SCALE IN FLUID. MIRU PUMP TRUCK. DISPLACE 1000 GAL ACID FOLLOWED WITH 10 BBLS TREATED 9LB BW DN TUBING. RD PUMP TRUCK. SHUT WELL IN, SION.

12/29/2005 06:00 - 12/29/2005 14:00

Last 24hr Summary

HELD PJSM. OPEN WELL. RIG UP LUBRICATER. SWAB ON WELL FOR 2 HRS. FLUID LEVEL @ 5000'. WELL CLEANED UP. LAY DN LUBRICATER. RIH WITH PUMP AND RODS. MIRU PUMP TRUCK. LOAD AND TEST, 500 PSI, OK. HANG WELL ON. RIG DN PUMP TRUCK. WELL PUMPING. RIG DN PULLING UNIT.