(April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-OCD-HOBBS	•
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FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	MELL2

LC-032233(A)

Do not use this form for p abandoned well. Use Form	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - C	7. If Unit or CA/Agreement, Name and/or No.			
Oil Well Gas Well X Other Water  Cocidental Permian Limited Partners  Address P.O. Box 4294, Houston, TX 77210-4  Location of Well (Footage, Sec., T., R., M., or Survey E  356' FSL x 327' FWL, Letter M, Sec	8. Well Name and No. North Hobbs G/SA No. 141 Unit 9. API Well No. 30-025-07448 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres  11. County or Parish, State Lea Co. NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp	Delete X Other Cement  arily Abandon squeeze & acidize		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I	y state all pertinent details, including estimated starting date of any plete horizontally, give subsurface locations and measured and true formed or provide the Bond No. on file with BLM/BIA. Required f the operation results in a multiple completion or recompletion in Notices shall be filed only after all requirements, including reclamation.)	vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval. a Form 3160-4 shall be filed once		

MI x RU. NU BOP x POOH w/injection equipment. RIH with 3-7/8" bit x casing scraper. Tag PBTD at 4238' and circulate well. RIH with 2-7/8" tubing to 4100'. Plug back well to 4120' with sand. Set CICR at 3916'. RU HES and squeeze 4030' - 4120' with 200 sx. PP cement. RIH with 3-7/8" bit and drill out cement from 3918' to 4120'. Test squeeze to 600 psi and drill out to 4238'. Set packer at 3900' and acidize perfs from 4165' - 4196' with 1050 gal. 15% NEFE. Release packer and swab back well. RIH with 4-1/2" Uni-VI packer on 2-3/8" duo-line injection tubing (packer set at 3956'). ND BOP x NU WH. Test casing to 600 psi x 30 min. (held). RD x MO. Clean location and put well back on injection.

I hereby certify that the foregoing is true and correct     Name (Printed/Typed)     Mark Stephens	Title Regulatory Compliance Analyst					
Mark Stephen	Date 8/5/06					
1 / THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by  Conditions of approval, if any are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Title Petr, Eng Date 8/23/240 /					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

