## OCD-HOBBS

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.	
	NMNM23006	
	If Indian Allege - Talk Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE- Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well  2. Name of Operator Marbob End	8. Well Name and No.  LPC 31 Federal #1  9. API Well No.						
3a. Address PO Box 227, Artesia, NM 88	211-0227	3b. Phone No. (include 505-748-3303	e area code)	30-025-37440  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 1980 FNL 2280 FEL, Sec. 31-	Lusk; Bone Spring, North  11. County or Parish, State  Lea Co., NM  REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Apply coating not of BLM color.		
If the proposal is to deepen dir Attach the Bond under which	ectionally or recomplete horizonta the work will be performed or pro	ally, give subsurface location wide the Bond No. on file was a subsurface and subsurface and subsurface and subsurface and subsurface and subsurface and subsurface are subsurface and subsurface and subsurface are subsurface are subsurface and subsurface are subsurface and subsurface are subsurface and subsurface are subsurface are subsurface are subsurface and subsurface are subsurface are subsurface and subsurface are subsurface are subsurface are subsurface and subsurface are sub	ns and measured and tr with BLM/BIA. Requi	ue vertical depth red subsequent re	rk and approximate duration thereof. s of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once		

determined that the site is ready for final inspection.)

Marbob Energy Corporation proposes to apply a protective graphite coating to the fiberglass tank(s). This coating will be gray in color, but it will reduce static electricity. This, in turn, will reduce the chance of the tank(s) being struck by lightning and prevent the loss of fluids.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						
Diana J. Briggs	Title Production Analyst					
Signature WA SIGNATURE	Date 03/31/2006					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by/S/ James Stovall	ACTING FIELD MANAGER Date AUG 2 3 2006					
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjection.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.