

Submit 3 Copies To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37849
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS CO.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit
4. Well Location Unit Letter B : 685 feet from the North line and 1550 feet from the East line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 019
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

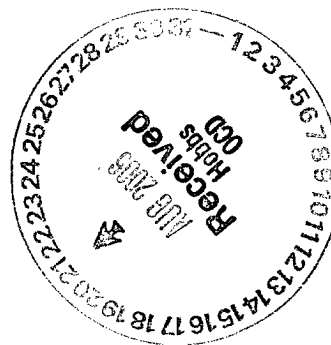
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Verbal approval was received from Gary Wink on the above well regarding the cement returns. Please see attached communications and temperature log.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

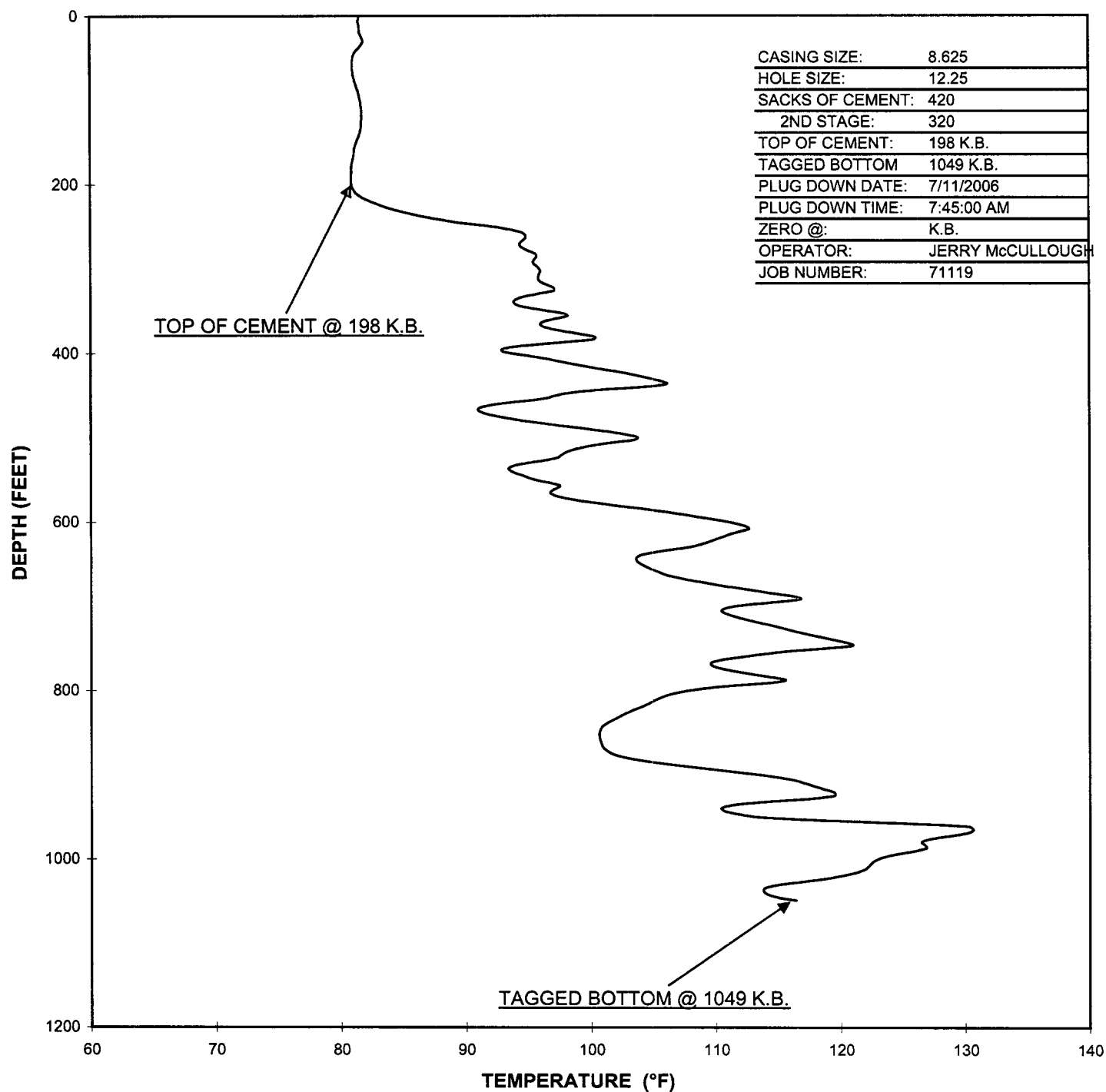
SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 08/17/2006

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

APPROVED BY: [Signature] TITLE _____ DATE AUG 29 2006
Conditions of Approval (if any): _____

PETROLEUM ENGINEER



COMPANY: CONOCOPHILLIPS LEASE: UGEU WELL NO.: 19-2
FIELD: _____ COUNTY: LEA DATE: 7/11/2006

REVISED - Subsequent Notice to NMOCD.

Well Name: Vacuum Glorieta East Unit # 02-19

API #: 30-025-37849

Location: Section 32, T17S – R 35 E, 685' FNL & 1550' FEL

COUNTY, STATE: Lea County, New Mexico

Subject: Drilling Surface Hole and Setting Surface Casing

Spudded Vacuum Glorieta East Unit 02-19 at 16:00 hrs on 07-July-2006. Drilled 12-1/4" hole with fresh water mud to 1,573' MD RKB at 23:15 hrs on 08-July-2006. Took inclination surveys in surface hole section using ProDrift MWD surveying instrument. Circulated and conditioned mud and pulled out of the hole with the drill string at 04:30 hrs on 09-July-2006. Attempted to run 8-5/8" surface casing on 09-July-2006. Casing stopped at approximately 1100'. Washed down to 1143'. Unable to wash casing down further. Pulled casing out of the hole and layed casing down at 15:00 hrs on 09-July-2006. Ran in the hole with 12-1/4" bit drill collars and two reamers. RIH and reamed tight spots to bottom at 1,573'. Circulated and conditioned mud and pulled out of the hole with the drillstring at 22:00 hrs on 10-July-2006. Made 2nd attempt to run 8-5/8" surface casing. Casing stopped at 1100' at approximately 04:00 hrs MDT on 11-July-2006.

Steve Moore, ConocoPhillips spoke with Gary Wink, NMOCD at 4 AM MDT and advised him that the 8-5/8" casing had stopped at approximately 1100' and that we were unable to get it to go deeper. Gary Wink gave verbal permission to set and cement the 8-5/8" casing at 1100' with the stipulation that we will drill with fresh water mud to 1,560' MD RKB and then continue drilling to TD with brine.

Cemented 8-5/8" 24# J-55 STC surface casing on 11-July-2006 at 1100 ft MD RKB with 20 bbls fresh water spacer followed by 420 sx 35/65 POZ:Class C lead slurry cement, 1.97 cuft/sx yield, mixed at 12.8 ppg and followed with 320 sx 15:85 POZ:Class C cement, 1.72 cuft/sx yield, mixed at 13.5 ppg. Displaced with fresh water mud. Bumped plug at approximately 09:00 hrs MDT on 11-July-2006, but did not circulate cement to surface.

Steve Moore, ConocoPhillips, spoke with Gary Wink, NMOCD at approximately 09:00 hrs MDT on 11-July-2006 and advised him that we did not get cement to surface on our 8-5/8" surface casing. Gary Wink gave verbal permission to run a temperature log to find top of cement.

Ran temperature log and found top of cement at 198' MD RKB at approximately 17:00 hrs on 11-July-2006.

Steve Moore, ConocoPhillips, spoke with Gary Wink, NMOCD at 17:20 hrs MDT and advised him that top of cement was indicated by temperature log at 200' MD RKB. Gary Wink gave verbal permission to run 1" tubing down the annulus as far as it will go, even if we are not able to run it all the way to the top of cement, and perform a top job with Class C Neat Cement bringing cement to surface and allowing the cement density to displace the mud in the annulus below the bottom of the 1" top out string wherever that may be.

Ran 1" tubing down annulus to 100' MD RKB and pumped top job with 67 sx Class C Neat cement at 1.32 cuft/sx yield, mixed at 14.8 ppg. Circulated cement to surface after pumping 14 bbls cement. Circulated a total of 27 sx cement to surface at approximately 01:00 hrs on 12-July-2006.

Steve Moore, ConocoPhillips, left a message for Gary Wink, NMOCD on 12-July-2006 advising him that cement returns to surface were obtained after pumping 14 bbls cement on the top job on the 8-5/8" surface casing.

Installed and tested BOP on 12-July-2006

Ran in hole with 7-7/8" bit and drilling assembly drilled float and 30 ft of cement with fresh water mud. Tested surface casing to 1000 psi for 30 minutes on 13-July-06.

Drilled out of shoe with 7-7/8" bit and cleaned out to 1580' MD RKB with fresh water mud on 13-July-2006.

Continued drilling 7-7/8" hole below 1580' MD RKB on 13-July-2006 with brine fluid.